Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11	OH CONCERNATION DIVIGION		WELL API NO 30-025-37312	•
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE 6. State Oil & O	
1220 S. St. Francis Dr., Santa Fe, NM			B-2516	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			Petrus D 8. Well Number Q	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Mack Energy Corporation			013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location			Sanmal;Queen	
Unit Letter K 2310 feet from the South line and 2310 feet from the West line				
Section 11	Township 17S	Range 33E	NMPM	County Lea, NM
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Workover Depth Groundwater 150' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING L	MULTIPLE COMPL	CASING/CEMEN	I JOB	
OTHER: Pit Closure	<u> </u>			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Mack Energy Corporation proposes to close Drilling pit as follows:				
 Remove fluids from pit. A Deep Trench pit will be constructed next to existing reserve pit and lined with a 12 mil liner, the contents will be stirred and 				
stiffened with earthen material and placed in this pit and liner will be folded over the mud and cuttings.				
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines				
4. Cover with a minimum 3' of na				and the second
5. Contour pit to prevent erosion	and ponding of rainwater.			122324
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				200
				10 May 1974
				C_{ij}
I hereby certify that the information	shove is true and complete to the	no host of my knowledge	and haliaf I fourth	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jerry W	Shenall TIT	LE Production Clerk		DATE 2/8/2006
Type or print name Jerry W. Sherr	ell E-mai	l address: <u>jerrys@macke</u>	nergycorp.com	Telephone No. (505)748-1288
For State Use Only				
APPROVED BY: Lay	U. Wink TIT	LE	m si pangan pangan sasaba A	eay DATE
Conditions of Approval (if any);	OC FI	ELD REPRESENTATIV	E 11/3 ALL MA	