Subilitit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Reso	urces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11	WELL API NO. 30-025-37371
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	ION 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Fräncis Dr., Santa Fé, NM 87505	VB-638
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gar State
PROPOSALS.) 1. Type of Well. Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 6
2. Name of Operator	9. OGRID Number
Mack Energy Corporation	013837
3. Address of Operator	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location	Hume Queen West/Hume Grayburg West
	he and 1650 feet from the West line
Section 23 Township 16S Range 33	
I 1. Elevation (Show whether DR, RKB, RT	
4188' GR	
Pit or Below-grade Tank Application or Closure X Pit typeDrilling Depth Groundwater 80' Distance from nearest fresh water well 1	000' Distance from nearest surface water 1000'
Pit Liner Thickness:12mil Below-Grade Tank: Volume	_ bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	ENCE DRILLING OPNS P AND A
OTHER: Pit Closure OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Compl	details, and give pertinent dates, including estimated date
or recompletion.	etions: Attach wendore diagram of proposed completion
Mack Energy Corporation proposes to close Drilling pit as follows:	
1. Remove fluids from pit.	
2. A Deep Trench pit will be constructed next to the existing reserve pit and	lined with a 12 mil liner, the contents will be
encapsulated in this pit and liner will be folded over the mud and cuttings. 3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV	P 3 (b) of the Dit and Delow Grade Tank Guidelines
4. Cover with a minimum 3' of native soil.	.B.S.(0) of the Fit and Below-Ofade Tank Guidelines
5. Contour pit to prevent erosion and ponding of rainwater.	
	.B.3.(b) of the Pit and Below-Grade Tank Guidelines
	to a solo
I hereby certify that the information above is true and complete to the best of my k	nowledge and helief. I further certify that any nit or halow
grade tank has been/will be constructed or closed according to NMOCD guidelines , a gener	al permit []] or an (attached) alternative OCD-approved plan []
SIGNATURE (Ing. W. Shengell TITLE Production	ClerkDATE 2/8/2006
Type or print name Jerry W. Sherrell E-mail address: jerry	s@mackenergycorp.com s@mackenergycorp.com ENTATIVE II/STAFF MANA Clephone No. (505)748-1288 DATEDATE
For State Use OnI	NTATIVE IL/STAFF MAN
APPROVED BY: Jaw W. Wink OC FIELD REPRES	DATE
Conditions of Approval (if any:	DAIE
U	* ***
	FEB 1 6 2006