

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37019
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 26773 (Property Code)
7. Lease Name or Unit Agreement Name Brunson Argo (26773 Property Code)
8. Well Number 29
9. OGRID Number 150628
10. Pool name or Wildcat Brunson; Ellenburger (07980)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Pure Resources, L. P.	
3. Address of Operator 500 W. Illinois Midland, Texas 79701	
4. Well Location Unit Letter <u>G</u> : <u>2480</u> feet from the <u>North</u> line and <u>1605</u> feet from the <u>East</u> line Section <u>9</u> Township <u>22-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,419' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <b>Completion Well Work PAGE 1</b> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Completion Well Work PAGE 1**

On 6/1/2005, MIRU Aires # 38 WO rig, NU 3M BOP & enviro pan, set rev. unit, test rams to 500#-OK. PU 104jts 2-7/8" tbg, RIH & tag @ 3386'. On 6/02/2005, DO 4' cmt f/3386'-3390', DO DV tool f/3390'-3395', circ hole clean & test to 500# for 5 min-OK. Cont. TIH w/2-7/8" tbg & tag @ 7925'. DO 5' cmt f/7925'-7930'. DO FC f/7930'-7932', DO 18' cmt to 7950' (PBDT). Ran CBL/GR/CCL - TOC behind 5-1/2" csg @ 3410'. On 6/06/2005, RU Apollo Perforators & perf lower Granite Wash f/7831'-7870' (117 holes). Spot 300g 10% acetic acid across perfs & break down perfs. RU swab & made 7 swab runs-no show of oil or gas. On 6/07/2005, aczd perfs f/7831'-7870' w/1000g 7-1/2% NEFE HCL w/117 RCNB's to divert. Made 6 swab runs-dry. On 6/08/2005, swabbed dry, loaded tbg w/47 Bbls 2% KCL, press to 1200#, bled off, unseat pkr. & TOH w/245jts 2-7/8" tbg-pulling wet string. On 6/09/2005, RIH & pumped 500g Reef Chem GRS-1030 & flushed w/10Bbls 2% KCL. Left SION. On 6/10/2005, swabbed with no recovery. RU Halliburton, N2 pump & pumped 200Mscf N2 into perfs. SD. RU flowback equip-flowed back w/slight blow for 2 hours, well went on vacuum after 5 hours. SION. On 6/11/2005, swab test-recovered no fluid. Unseat pkr @ 7720', TOH w/tbg. RU Apollo WL, RIH & set CIBP @ 7824', loaded csg w/2% KCL & test to 500# for 5min.-OK. Bled off press, perfed upper Granite Wash f/7775'-7816' (26 holes). TIH w/tbg & pkr & set pkr @ 7663'. On 6/13/2005, aczd perfs f/7775'-7816' w/1000g 7.5% NEFE & 39 RCNB's to divert. RD Service Co. RU Swab unit. Recovered no fluid. On 6/14/2005, swab tested-no fluid recovery. POH w/tbg. RU Gray WL & RIH & set CIBP @ 7766', attempt to load csg w/235 Bbls 2% KCL (55 Bbls over capacity), checked plug, plug in place, FL @ 4600' when POH. RIH & set another CIBP @ 7764', loaded csg & tested plug to 500# for 15 min.-OK. (Later, 6/20/2005, placed 35' cmt cap on plug @ 7764'). End of Granite Wash completion attempts. Both lower perfs f/7831'-7870' & upper perfs f/7775'-7816' were dry. (CONTINUED ON PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 02/06/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 16 2006  
Conditions of Approval (if any): \_\_\_\_\_

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WELL API NO. 30-025-37019
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 26773 (Property Code)
7. Lease Name or Unit Agreement Name Brunson Argo (26773 Property Code)
8. Well Number 29
9. OGRID Number 150628
10. Pool name or Wildcat Brunson; Ellenburger (07980) Wantz; Abo (62700)

SUNDRY NOTICES AND REPORTS ON WELLS  
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1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Pure Resources, L. P.

3. Address of Operator  
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter G : 2480 feet from the North line and 1605 feet from the East line  
Section 9 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,419' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Well Work PAGE 2 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Completion Well Work PAGE 2**

On 6/15/2005, RU Gray WL & perforate Ellenburger f/7661'-7758' (30 holes). R/D WL, RIH w/tbg. & set pkr. @ 7538'. RU swab, made 10 runs-rcvd 50Bbls water-no oil cut. RU Petroplex & aczd perfs w/2700g 15% NEFE w/45 RCNB's to divert. Broke perfs, pressure went to 0#, no ball action, flushed w/50Bbls 2% KCL. R/D Service Co. RU swab, make swab run to SN-rcvd no fluids. RU Gray WL, made 3 runs logging RA slugs & determine no fluid flow past CIBP @ 7764'. RD WL. On 6/17/2005, blow well down, unseat pkr @ 7538', TOH w/tbg. & pkr. On 6/20/2005, RU Gray WL, dump bail 35' cmt f/7729'-7764' on top of CIBP @ 7764' (as mentioned on PAGE 1 already). RIH & set another CIBP @ 7630', above Ellen burger perfs, load csg & test plug to 500# for 15 min.-OK, dump bail 35' cmt cap on top of CIBP @ 7630' (to 7595' PBTD). End of Ellenburger completion attempt. Ellenburger perfs f/7661'-7758' were dry. On 6/20/2005, perfed Abo formation f/6619'-7111' (31 holes). RIH w/tbg, RU Petroplex & spot 500g 15% NEFE acid, set pkr @ 6530', test to 500#-OK. Break perfs down & put spot acid away. Flow well down & RU swab unit, rcvd 50 BLW-slight show of gas. On 6/22/2005, aczd perf f/6619'-7111' w/10,000g 15% Plex Gel PXBS & 45 RCNB's to divert. Good ball action-no ball out. Open well & flow down-rcvd 9 BLW. RU swab, made 10 runs, rcvd 98 BLW. On 6/23/2005, flow down well, RU swab, swab tested rcvd 65 Bbls-est. 24% oil cut. Continued swab testing Abo perfs each day to 6/28/2005, swabbing off SN after avg. of only 2-3runs, scattered fluid w/estimates of ~30% oil cut-uneconomical low fluid recoveries under swab. R/D Swab. R/D well service. On 6/28/2005, shut in well until 7/28/2005. On 7/28/2005, unseat prk, TOH w/tbg & pkr. RU Gray WL, RIH w/CIBP & set @ 6600', above the Abo perfs. End of Abo completion attempt. Very low fluid recoveries w/minimal shows of hydrocarbons from Abo perfs 6619'-7111'. (CONTINUED ON PAGE 3)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 02/06/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158

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Form C-103

May 27, 2004

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-37019</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Pure Resources, L. P.</p>		<p>6. State Oil &amp; Gas Lease No. 26773 (Property Code)</p>
<p>3. Address of Operator 500 W. Illinois Midland, Texas 79701</p>		<p>7. Lease Name or Unit Agreement Name Brunson Argo (26773 Property Code)</p>
<p>4. Well Location Unit Letter <u>G</u> : 2480 feet from the <u>North</u> line and 1605 feet from the <u>East</u> line Section <u>9</u> Township <u>22-S</u> Range <u>37-E</u> NMPM County <u>LEA</u></p>		<p>8. Well Number 29</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,419' GR</p>		<p>9. OGRID Number 150628</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
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PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
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OTHER: **Completion Well Work PAGE 3** ☒

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**Completion Well Work PAGE 3**

On 7/28/2005, RIH w/WL & perf Drinkard f/6287'-6580' (28 holes). R/D WL. TIH w/2-7/8" tbg & pkr, tag CIBP @ 6600', PUH, RU Petroplex, spot 300g 15% NEFE acid, set pkr @ 6190', EOT @ 6253'. Test pkr to 500#-OK. Pump spot acid away. RD Service Co., RU swab, make 16 runs FFL @5000', rcvd trace of oil on 9<sup>th</sup> run, rcvd 87 BTF for day. On 8/1/2005, flow well down, RU swab, made 3 runs, rcvd 20BTF, 2-3% oil cut. RU Petroplex & aczd Drinkard perfs f/6287'-6580' w/10,000g 15% Plex Gel DXBX w/56 RCNB's to divert., loaded tbg., over-flushed w/40Bbbs 2% KCL. RU swab, made 8 runs, rcvd 68 BTF, last two runs rcvd live acid. From 8/2/2005 to 8/23/2005 (21 days), flowed well down & swab tested each day, rcvd approx. 285 BTF yielding a scattered 10-20% oil cut-most in first runs of each day. On 8/23/2005, load tbg w/60Bbbs 2% KCL, unseat pkr @ 6190', let fluid eglz., TOH w/tbg & pkr. On 8/24/2005, RU Gray WL, RIH w/5-1/2" CIBP & set @ 6250', above Drinkard perfs. End of Drinkard completion attempt. Drinkard plugged out due to low fluid recoveries, predominately load water w/only estimated 10-20% overall oil cuts (mostly 1<sup>st</sup> runs of day)-scattered fluid levels-recoveries from Drinkard perfs 6287'-6580' (CONTINUED ON PAGE 4)

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SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 02/06/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158  
**For State Use Only**

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PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Completion Well Work PAGE 4** ☒

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**Completion Well Work PAGE 4**

On 8/24/2005, perf'd Paddock zone f/5063'-5309' (32 holes). R/D Wl. RU Petroplex, spot 300g 15% NEFE acid & displace w/29 Bbls KCL, set pkr @ 4894' & test to 500# for 15 min-OK. R/D Service co. RU Swab, made 6 runs, rcvd 41 BLW. On 8/25/2005, flow well down-no fluid rcvd. RU swab, made 3 runs, rcvd 22 BLW w/1<sup>st</sup> run estimated 80% oil cut. RU Petroplex & aczd Paddock perms f/5063'-5309' w/2000g 15% NEFE w/50 RCNB's to divert. Ball out w/45 RCNB's on formation. R/D Service Co, RU swab, made 17 runs w/FFL @ 4500', rcvd 102 BLW, trace of oil. From 8/26/2005 to 8/29/2005, flow/swab tested well, rcvd 132 BTF w/estimated 20-30% oil cut. On 8/29/2005, flow well down, load tbg. w/27 Bbls 2% KCL, unseat pkr. & let fluid eqz, TOH w/tbg & pkr & treating equip. PU & RIH w/2-7/8" prod tbg & equip. Set TAC @ 4957' w/12K tension, MSN @ 5336' & EOT @ 5372'. RIH w/rods & pump, space out, hang well on to pump. Start pump @ 4:30pm CST. On 8/31/2005, check well-pumping OK, clean location, R/D Service Unit. On 8/31/2005, prod rate ~ 8 BOPD, 91 MCFPD & 201 BWP. This went down & leveled out at 9 BOPD, 46 MCFPD & 45 BWP avg on 9/24/2005.

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SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 02/06/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158  
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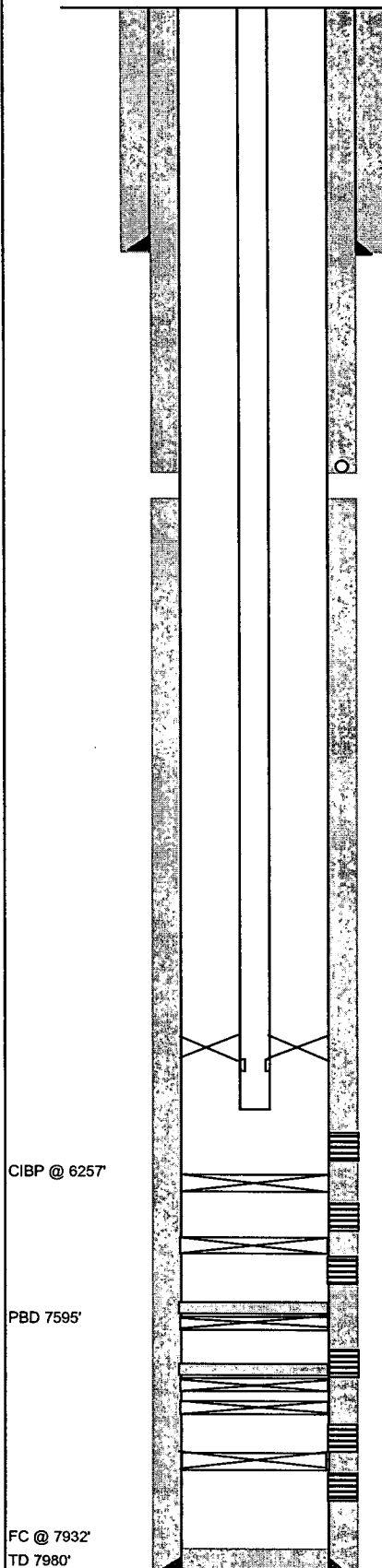
APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 16 2006  
Conditions of Approval (if any):

WELL: BRUNSON ARGO #29  
FIELD: TBD First zone is Wantz Granite Wash



A Unocal Company

API # 30-025-37019  
Surf Loc: 2480' FNL 1605' FEL Sec 9 T22S R37E  
Lea Co., New Mexico  
Elev: GL 3419', KB 3430' (RKB 11')  
Spud: 3/22/05 RR 5/24/05  
First Sales:  
WI = 100% NRI = 87.5%  
AFE# 1040466  
RR cost = \$634,392



8-5/8" 24# J-55 STC @ 1208'  
Cmtd w/ 635 sx.  
Circ cmt.

DV tool @ 3390  
Circ cmt on stage 2  
Did not circ cmt to DV tool on stage 1  
TOC stage 1 @ 3410' CBL

2 7/8" 6.5# L-80 EUE 8rd

TAC, SN, PN, MA

Paddock 5063 - 5309 w 1 spf (32 holes)  
Acidize w/ 10000 gal 15% foamed gelled acid.  
Drinkard Perfs 6287 - 6580 ( 1 spf - 28 holes )  
Acidize w/ 10000 gal 15% gelled acid.  
CIBP @ 6600'  
Abo perfs 6619 - 7111  
Acidize w/ 10000 gal 15% gelled acid.  
CIBP @ 7630' w/ 35' cmt cap.

Ellenburger perfs 7661 - 7758' 2 spf (30 holes )-Acidz w/ 3000 gal 15% NEFE  
CIBP @ 7764' - tstd to 500. 35' cmt cap  
CIBP @ 7766' - Would not test  
Upper Granite Wash perfs 7775 - 7816 (2 spf - 22 holes)-Acidz w/ 1000 gal 7 1/2% NEFE  
CIBP @ 7824'  
Granite Wash perfs 7831 - 7870 (3 spf - 117 holes)  
Acidize w/ 1000 gal 7 1/2% NEFE

5 1/2" 17# J-55 LTC @ 7978'  
First stage cmt w/ 825 sx. Did not circ to DV tool  
Second stage cmt w/ 1800 sx. Circ cmt.

#### Formation Tops

Rustler	
Top Salt	1135
Salado/Castile	
Tansill	
Yates	2629
7 Rivers	
Queen	3441
Penrose	
Grayburg	3556
Premier	
San Andres	3823
Yeso / Glorieta	5025
Paddock	5058
Blaine	5387
Tubb	
Drinkard	6214
Abo	6610
Permian Detrital	
Siluro Devonian	
Simpson	7393
McKee	7424
Ellenburger	7652
Granite Wash	7830

CIBP @ 6257'

PBD 7595'

FC @ 7932'  
TD 7980'