

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-37019
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Brunson-Argo (26773)
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator Pure Resources, L. P. (OGRID # 150628)		8. Well No. 29
3. Address of Operator 15 Smith Road Midland, Texas 79705		9. Pool name or Wildcat Paddock (49210)
4. Well Location Unit Letter <u>G</u> : <u>2480</u> Feet From The <u>North</u> Line and <u>1605</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County		
10. Date Spudded 03/20/2005	11. Date T.D. Reached 05/22/2005	12. Date Compl. (Ready to Prod.) 08/29/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3,419' GR		14. Elev. Casinghead (RKB 11')
15. Total Depth 7,980'	16. Plug Back T.D. 6,250' CIBP	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 0'-7,980'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5063' - 5309', Paddock.		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DSN-SD/DLL-Microguard/CBL-CCL-GR		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24# J-55	1,208'
5-1/2"	17# J-55	7,980'
	DV Tool	3,390'
CEMENTING RECORD		AMOUNT PULLED
635sx "C"		CIR 161sx
825sx "H" Stg. 1		No CIR to DV
1,260sx "C" Stg. 2		CIR 718sx
TOC 1st Stg. @ 3410' CBL		
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	EOT @ 5,372'	TAC @ 4,957'
26. Perforation record (interval, size, and number) Please see Attached Sheet w/Items 26 & 27		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached Sheet		
28. PRODUCTION		
Date First Production 08/29/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2"x1-1/2"x26' RHBM Pump
		Well Status (Prod. or Shut-in) Producing
Date of Test 09/01/2005	Hours Tested 24	Choke Size NA
Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 91
Water - Bbl. 201	Gas - Oil Ratio 11,375:1	
Flow Tubing Press. N/A	Casing Pressure ~70#	Calculated 24-Hour Rate
Oil - Bbl. 8	Gas - MCF 91	Water - Bbl. 201
Oil Gravity - API - (Corr.) 37.6		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Item 26 & 27 Attachment, C-103 Prod. Csg/Cmt, C-103 Comp. Work (4pgs), Wellbore Diagram, Deviation Report, Logs, C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Alan W. Bohling</u>		Printed Name Alan W. Bohling
E-mail Address <u>ABohling@chevron.com</u>		Title Regulatory Agent
		Date 02/09/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1,135'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,629'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3,441'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3,556'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3,823'	T. Simpson	7,393'	T. Gallup
T. Glorieta	5,025'	T. McKee	7,424'	Base Greenhorn
T. Paddock	5,058'	T. Ellenburger	7,652'	T. Dakota
T. Blinebry	5,387'	T. Gr. Wash	7,830'	T. Morrison
T. Tubb		T. Delaware Sand		T. Todilto
T. Drinkard	6,214'	T. Bone Springs		T. Entrada
T. Abo	6,610'	T.		T. Wingate
T. Wolfcamp		T.		T. Chinle
T. Penn		T.		T. Permian
T. Cisco (Bough C)		T.		T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Item 26 & Item 27 Attachment to C-105 for Brunson Argo # 29 (API # 30-025-37019)

26. PERFORATION RECORD

(Interval, perf size, perf #)

5063'-5309', .4", 30 Holes

6,287'-6,580', .4", 28 Holes

6,619'-7,111', .4", 31 Holes

7,661'-7,758', .4", 30 Holes

7,775'-7,816', .4", 26 Holes

7,831'-7,870', .4", 117 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

(Depth Interval) (Amount & Kind Material Used)

5,063' - 5309' Paddock (49210)
Aczd w/2000g 15% NEFE & 50 RCNB's to divert.
Well placed on pump 8/29/2005.

6,287' - 6,580' Drinkard (19190)
Aczd w/10,000g 15% Plex Gel DXBX & 56 RCNB's
to divert. PB by setting CIBP @ 6,250'.

6,619' - 7,111' Wantz; Abo (62700)
Aczd w/10,000g 15% Plex Gel PXBS & 45 RCNB's
to divert. PB by setting CIBP @ 6,600'.

7,661' - 7,758' Brunson; Ellenburger (07980)
Aczd w/2700g 15% NEFE & 45 RCNB's to divert.
PB by setting a CIBP @ 7,630' w/35' cmt cap on top.

7,775' - 7,816' Wantz; (Upper)
Aczd w/1000g 7.5% NEFE & 39 RCNB's to divert.
PB by setting a CIBP @ 7,766' (would not test).
Set another CIBP @ 7,764' w/35' cmt cap on top.

7,831' - 7,870' Wantz (Lower)
Aczd w/1000g 7.5% NEFE & 117 RCNB's to divert.
PB by setting a CIBP @ 7,824'.

Hub
8/9/06

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pure Resources, L. P. 15 Smith Road Midland, Texas 79705		² OGRID Number 150628
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 -025-37019	⁵ Pool Name Paddock	⁶ Pool Code 49210
⁷ Property Code 26773	⁸ Property Name Brunson Argo	⁹ Well Number 29

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	9	22S	37E		2480	North	1605	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 08/29/2005	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing, L. P. 10 Desta Dr., Suite 200E Midland, Texas 79705		O	
024650	Dynegy Midstream Services, L. P. 6 Desta Dr., Suite 3300 Midland, Texas 79705		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 03/20/2005	²⁶ Ready Date 08/29/2005	²⁷ TD 7,980'	²⁸ PBTD 6,250' CIBP	²⁹ Perforations 5,063' - 5,309'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 1,208'	³⁴ Sacks Cement 635 "C" CIR		
7-7/8"	5-1/2"	7,980'	2085 "C&H" CIR		

VI. Well Test Data

³⁵ Date New Oil 08/29/2005	³⁶ Gas Delivery Date 08/29/2005	³⁷ Test Date 09/01/2005	³⁸ Test Length 24 Hrs	³⁹ Tbg. Pressure N/A	⁴⁰ Csg. Pressure ~70#
⁴¹ Choke Size NA	⁴² Oil 8	⁴³ Water 201	⁴⁴ Gas 91	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Alan W. Bohling

Printed name:

Alan W. Bohling

Title:

Regulatory Agent

E-mail Address:

ABohling@chevron.com

Date: **02/09/2006**

Phone: **(432)687-7158**

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

PETROLEUM ENGINEER

Approval Date:

FEB 16 2006