

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33328
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	317230
7. Lease Name or Unit Agreement Name	V.M. HENDERSON
8. Well No.	15
9. Pool Name or Wildcat	SWD SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3517' GL

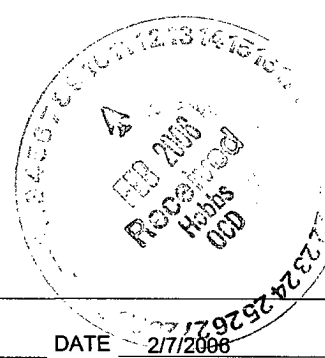
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3517' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
		CONVERT TO SWD #987 <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-06: MIRU. UNSEAT PUMP. LD RODS.
1-24-06: PMP 30 BBLS TO KILL WELL. REL TAC. LD TBG.
1-25-06: TIH W/BIT, 177 JTS. TAG @ 5585.
1-26-06: TIH W/CIBP TO 5520. RUN CBL 5520-3000. RUN CBL 5520-4300. TIH IN 2 RUNS W/BAILER. 35' OF CMT. PERF 4570-80, 4586-96, 4754-64, 4778-88, 4830-40, 4848-58, 4878-88, 4948-58.
1-27-06: PERF 4400-10, 4414-24, 4456-66, 4474-84, 4540-50, 4554-64. TIH W/TBG. PULL UP TO 140 JTS. SET PKR @ 4268.
1-30-06: ACIDIZE 4400-4958 W/7000 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 4350, 140 JTS.
1-31-06: SWABBING.
2-01-06: REL PKR. TIH W/IPC TBG. PU 139 JTS & PKR. EOT @ 4360. CIRC PKR FLUID. LATCH BACK ON.
2-02-06: RUN MIT TEST FOR NMOC TO 550#. HELD. (ORIGINAL CHART & COPY OF CHART ATTACHED)
RIG DOWN. FINAL REPORT
2-03-06: STARTED INJECTING 4300 BWPD @ 0 PSI.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

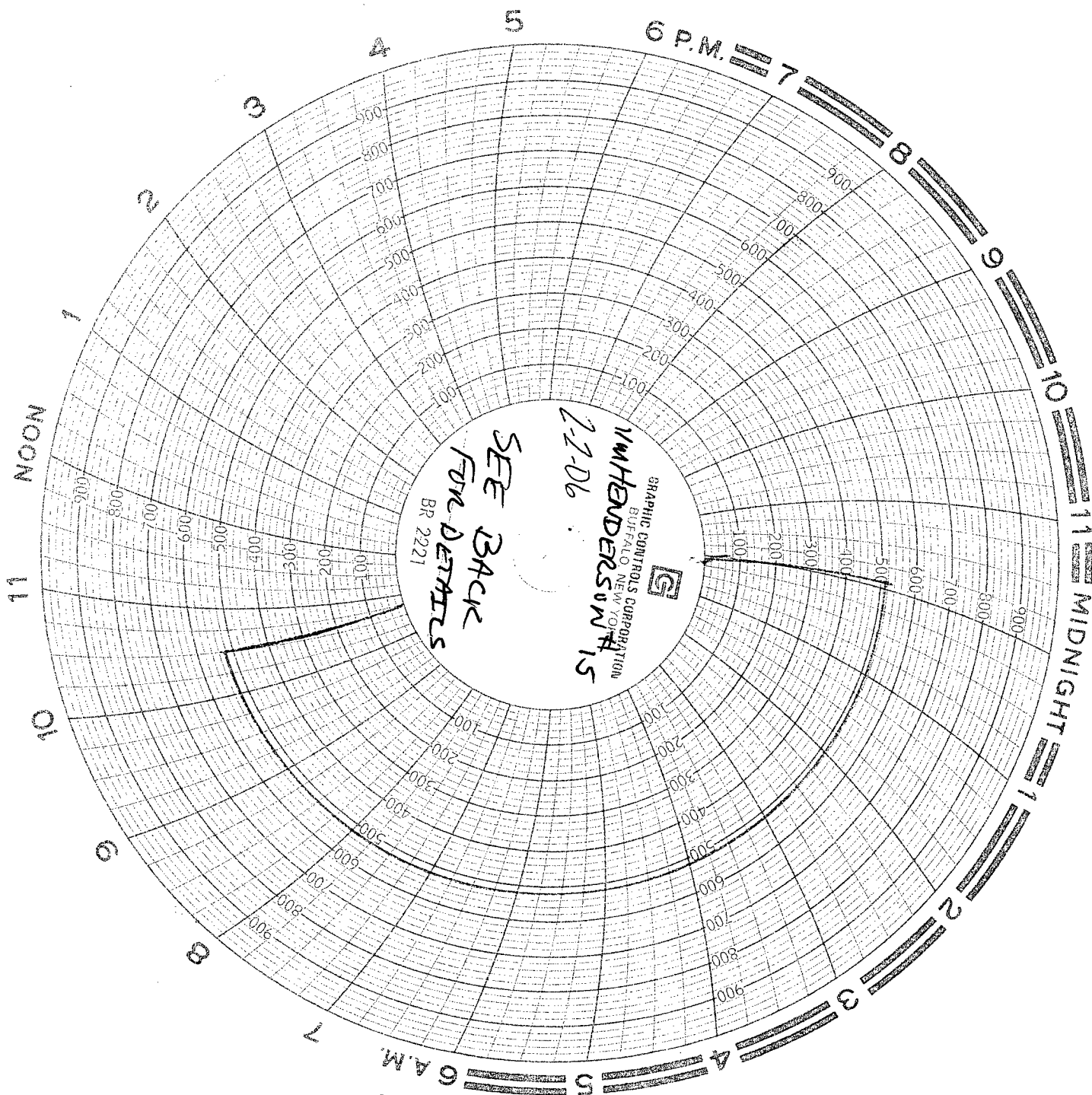
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/7/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 16 2006

CONDITIONS OF APPROVAL, IF ANY:



V.M. HENDERSON #15

2-2-06

AP#

30-025-

SECTION - 30 33328

T/SHED - 30

RANGE - 215

COUNTY - 37E

30 MINUTE CHART

TOP PERC @ 4400'

- PACKER @ 4360'

L. Pitt LAKER IV