

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33328
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	317230

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>SWD</u>					7. Lease Name or Unit Agreement Name V.M. HENDERSON										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> CONVERT TO SWD															
2. Name of Operator CHEVRON USA INC					8. Well No. 15										
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat SWD SAN ANDRES										
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 1/23/2006		11. Date T.D. Reached 5/13/1996		12. Date Compl. (Ready to Prod.) 1/30/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3517' GL		14. Elev. Csghead 3517'							
15. Total Depth 6100'		16. Plug Back T.D. 5485'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4400-4958' SAN ANDRES								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run CBL								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		4360'			
26. Perforation record (interval, size, and number) 4400-10, 4414-24, 4456-66, 4474-84, 4540-50, 4554-64, 4570-80, 4586-96, 4754-64, 4778-88, 4830-40, 4848-58, 4878-88, 4948-58'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4400-4958'		ACIDIZE W/7000 GALS 15% HCL			
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) INJECTING 4300 BWPD @ 0 PSI								Well Status (Prod. or Shut-in) INJ'G-SWD					
Date of Test 2-03-06		Hours tested 24hrs		Choke Size open		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 39.7			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
30. List Attachments															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Denise Pinkerton</u>					TITLE <u>Regulatory Specialist</u>					DATE <u>2/7/2006</u>					
TYPE OR PRINT NAME <u>Denise Pinkerton</u>										Telephone No. <u>432-687-7375</u>					