Office	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-09297
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
······································	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	State A A/C 1
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 88
2. Name of Operator	das well Other	9. OGRID Number
Mission Resources		3. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
1100 Louisiana, Suite 1455 Hous	ton TX 77002	Langlie Mattix 7 Rvrs Queen GB
4. Well Location		
	1000 0 0 0 1 0 1 1	1000 Coat Counties West line
	1980feet from theSouth line and	1
Section 10		6E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
And the second s	3441' GL	The state of the s
Pit or Below-grade Tank Application C		
Pit typeDepth to Groundw	vaterDistance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate reature of reduce, Report of Other Data		
NOTICE OF IN	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
	MULTIPLE COMPL	IT JOB
OTHER: Retest for TA Status	☐ OTHER:	
Describe proposed or comp	oleted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
0 7 1	ork). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
T + D + 2 21 2006		
Test Date: 2-21-2006		
1 Lood assing w/20/ VCL and som		
	region inhibitor (Undrilled cmt. Retainer @ 3000')	
1. Doug casing w/ 2/0 Heat and con	rosion inhibitor. (Undrilled cmt. Retainer @ 3000')	
-		OCD subsequent report)
-	rosion inhibitor. (Undrilled cmt. Retainer @ 3000') O' to 500 psi for 30 minutes. (Record test on chart for C	
2. Pressure test csg. Surface to 3000		
-		
2. Pressure test csg. Surface to 3000		OCD subsequent report)
2. Pressure test csg. Surface to 3000		
2. Pressure test csg. Surface to 3000		
2. Pressure test csg. Surface to 3000		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
2. Pressure test csg. Surface to 3000		
2. Pressure test csg. Surface to 3000		
2. Pressure test csg. Surface to 30003. Ta wellbore for future use.	o' to 500 psi for 30 minutes. (Record test on chart for C	Recoins 224 25 Oct
2. Pressure test csg. Surface to 30003. Ta wellbore for future use. I hereby certify that the information		ge and belief. I further certify that any pit or below-
2. Pressure test csg. Surface to 3000 3. Ta wellbore for future use. I hereby certify that the information grade tank has been/will be constructed of	or to 500 psi for 30 minutes. (Record test on chart for Control of the second test of the sec	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
2. Pressure test csg. Surface to 30003. Ta wellbore for future use. I hereby certify that the information	or to 500 psi for 30 minutes. (Record test on chart for Control of the control of	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
2. Pressure test csg. Surface to 3000 3. Ta wellbore for future use. I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Joul Signature	TITLE_Production Forema	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE _2-14-2006
2. Pressure test csg. Surface to 3000 3. Ta wellbore for future use. I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Type or print name	TITLE_Production Forema	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
2. Pressure test csg. Surface to 3000 3. Ta wellbore for future use. I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Joul Signature	TITLE_Production Forema	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 2-14-2006 petrohawk.com Telephone No.505-390-8936
2. Pressure test csg. Surface to 3000 3. Ta wellbore for future use. I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Type or print name For State Use Only	TITLE_Production Forema	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 2-14-2006 petrohawk.com Telephone No.505-390-8936
2. Pressure test csg. Surface to 3000 3. Ta wellbore for future use. I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Type or print name	TITLE_Production Forema	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 2-14-2006 petrohawk.com Telephone No.505-390-8936