

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24084
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name H.T. MATTERN (NCT-B)				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC					8. Well No. 15				
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG				
4. Well Location Unit Letter <u>N</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>1820'</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 1/10/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 1/16/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3507' GL		14. Elev. Csghead	
15. Total Depth 6820'		16. Plug Back T.D. 5400'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3678-3982'								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL, GR, CCL								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
						NO CHANGE			
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 3678-3982'									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
3678-3982'					ACIDIZE W/4750 GALS 15% HCL				
					FRAC W/88,000 GALS YF130 & SAND				
28. PRODUCTION									
Date First Production 2/4/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD	
Date of Test 2-04-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 4	
								Gas - MCF 93	
								Water - Bbl. 1642	
								Gas - Oil Ratio 23250	
Flow Tubing Press. 32		Casing Pressure 30		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <u>Denise Pinkerton</u>					TITLE <u>Regulatory Specialist</u>		DATE <u>2/7/2006</u>		
TYPE OR PRINT NAME <u>Denise Pinkerton</u>					Telephone No. <u>432-687-7375</u>				