

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24084
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. MATTERN (NCT-B)
8. Well No.	15
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101)" FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>N</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>1820'</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3507' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

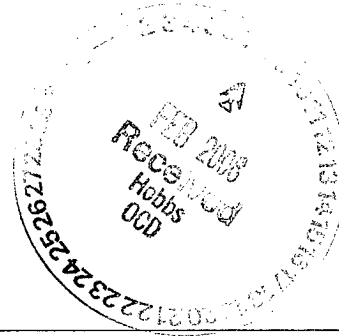
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-06: MIRU. TIH W/BIT & 174 JTS TO 5435. TAG CIBP.
1-11-06: TIH W/PKR & SET @ 5420. TEST CIBP.
1-12-06: RUN CBL 5435-2450. TIH W/BAILER. DUMP 35' CMT ON CIBP.
1-13-06: PERF 3678-86, 3718-24, 3732-40, 3748-54, 3758-64, 3770-76, 3790-98, 3806-10, 3832-40, 3846-50, 3855-63, 3870-73, 3876-84, 3889-93, 3898-3904, 3914-22, 3930-38, 3958-66, 3974-82. TIH W/PPI TOOLS, 130 JTS TO 4094, 2 7/8" TBG.
1-16-06: ACIDIZE 3678-3982 W/4750 GALS 15% ANTI-SLUDGE. TIH W/PKR & TAG @ 5429. TOH W/PKR TO 3662. RESET PKR.
1-17-06: TIH W/RBP & PKR TO 5397. SET RBP. SET PKR - LEAKED. SET RBP & PKR @ 4980, 4670, 4119. ALL LEAKED. POH TO 3601. SET RBP. LEAKED. PMP DN CSG. TBG PRESSURED UP. DROP SV. TEST TBG TO 2000#. HELD. TOP PKR WAS LEAKING.
1-18-06: TOH W/RBP & PKR. TIH W/RBP & PKR. SET RBP @ 4201. PULL UP TO 4170. SET PKR. DUMP 2 SX SAND ON RBP. TIH W/FRAC PKR & SET @ 3555. INSTL FRAC VALVE.
1-19-06: SWAB. INSTL FRAC HEAD. FRAC W/88,000 GALS YF130 & SAND.
1-20-06: UNSET PKR. RIH W/SAND LINE. TAG @ 3970.
1-23-06: TIH W/RETR HEAD & TBG TO 3888, 124 JTS. WASH DN TO 4200. LATCH ONTO RBP. TIH W/PKR & SET @ 4200. TOH W/PKR TO 3552. SET PKR.
1-24-06: SWAB 11 RUNS. RUN PRIZM, GR, TEMP, CCL LOG FR 42000-3300. SWAB 4 RUNS.
1-25-06: SWABBING.
1-26-06: PU 2 7/8" TBG TO 3766'. TOH W/TBG TO 1250.
1-27-06: TIH W/PMP, & 119 JTS 2 7/8" TBG. SET @ 3802.
1-30-06: RIG DOWN. WAIT ON COMPLETION TEST.
2-04-06: ON 24 HR OPT. PUMPING 4 OIL, 93 GAS, & 1642 WATER. GOR-23250



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/7/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY: 2A Blincoy Dil

DATE FEB 17 2006
DeSoto/Nichols 12-93 ver 1.0