DISTRIČŤ I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED BEDORT

<u>ISTRICT IV</u> .O. Box 2088, \$	Santa Fe, NN		QUEST FO	OR ALLO\	WABLE AND /	AUTHORIZ/	10ITA	N TO TRANSPO	_ ORT	AMENDE	ED REPORT	
¹ Operator Name and Address								² OGRID Number				
CHEVRON USA INC								4323				
15 SMITH RI), MIDLAN	ND, TX 79705					X	/	ason for		-08-D6	
⁴ API Number 30-025-26447						L AND GAS			⁶ Pool Code 60240			
	roperty Code 2690			⁸ Property Name W.T. MCCOMACK					W	Well No.		
	e Location					1		Feet From The		nat-atting	- County /	
Il or lot no. B	Section 32	Township 21-S	Range 37-E	Lot.ldn	Feet From The 210'	North/South NORTH	- 1	2390'		/West Line EAST	County /	
11 Botton	n Hole Loc	cation										
JI or lot no.			Range	Lot.ldn	Feet From The	North/South Line		Feet From The	East/West Line County		County	
Lse Code	13 Producin	ng Method Code	14 Gas Cor	nnection Date	¹⁵ C-129 Perm	it Number	16	C-129 Effective Date		¹⁷ C-129	Expiration Date	
. Oil and	d Gas Trar											
18 Transport	er	19 Transporter Name and Address			²⁰ PC	²⁰ POD ²¹ (POD ULSTR Lo		
22507			EQUILON	0710	0710910 O			1-32-	-21S-37E			
						3 (.)						
024650	024650		DYNEGY	281	2816013 G			B-32	-21S-37E			
										100 100 100	333	
									13.	45.	12	
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									: .	\$.w.	32A 2526	
						**				1	<u> </u>	
	ced Water	ſ		,						1		
	POD 710950				²⁴ P	POD ULSTR Location and Description I-32-21S-37E						
7	Completion											
- Well C	Data	²⁶ Ready Da	ate	²⁷ Total D	Depth		²⁸ PBTD		²⁹ Pe	erforations		
1	1/4/2006		1/8/2006		6630			6351'		6047-6212'		
30) HOLE SIZE	<u>:</u>	2 3/8" TBG			6116' 32 DEF		ET		33 SACKS CE	MENT	
I. Well Te	est Data											
	³⁴ Date New OII ³⁵ Ga 1/13/2006		elivery Date	³⁶ D	Date of Test	37 Length of Test 24 HRS		³⁸ Tubing Pressure		³⁹ Casing Pressure		
	e Size		-08-06 il - Bbls. 2	⁴² Wa	1-15-06 ater - Bbls.	43 Gas - MCF 118					45 Test Method P	
46 Lhereby cert	**5, that the rul	les and regulations		equation	13			CONSERVA	TIOI	N DIVIGI		
Division have	ve been compli	ied with and that the best of my k nowl e	ne information giv	ven above		•	UIL	CONSERVA	1101 	A DIAION	JIN	
is nuc and c	Ø	Desi of my more) ·	,		Approved By:						
Signature C	XXer	use	in the	ton)		40 malatanas a constituidades		LIBUIT	/			
Printed Nam	1e - De	enise Pinkerto	'n			ENAULEU	W EN	VIGINEER	UM [ENGINEER	· · · · · · · · · · · · · · · · · · ·	
Title Re	egulatory S _l	pecialist		,	Approval Date: FEB 1 7 2006							
Date 2	Date 2/13/2006			Telephone 432-687-7375			LED T. I. Soon					
47 If this is a c	hange of open	rator fill in the OGR	₹ID number and	name of the prev	vious operator							
		us Operator S	lianatura	Drinte	ed Name				Title		Date	

Sent: Thu 2/16/2006 2:57 PM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Finanical Assurance Request

Attachments:

Donna, none of these appear on my list so okay.

From: Mull, Donna, EMNRD

Sent: Thursday, February 16, 2006 2:21 PM

To: Phillips, Dorothy, EMNRD

Subject: Finanical Assurance Request

Operator's requesting allowable & authorization to transport:

Platinum Exploration Inc (227103)

Chevron USA Inc (4323)

Arch Petroleum Inc (962)

Chesapeake Operating Inc (147179)

Tipton Oil & Gas Acquisitions Inc (211128)

Yates Petroleum Inc (25575)

Range Operating New Mexico Inc(227588)

For District I, Thanks Donna