Office Datact. Energy, Minerals and Natural Resources May 27.: May 2				f New Mexico				Form	
Diamiciii 30-022-37555 1301 W. Grad Ave., Artesin, NM 88210 OIL CONSERVATION DIVISION 1202 S. St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 87410 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Santa Fe, NM 87505 Superstand Xe., Artesi, NM 88210 Other 1. Type of Well: Other 11 Olderstand Xe., Artesi, Matter Jepseld No Parter Matter Jepseld Mediates of Operator 9. OGRID Number P.O. Box 2467 Houston, TX 77253-3487 Ioh Pool name or Wildcat Barries Settion 1 Township 22-8 Range 37-E NMPM County			Energy, winicials		Sources A	WELL AD		May	21,2
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Walter Lynch No. 11 Drill, Set, & Test Production Casing

- 12/16/2005 Drilled out cement & casing shoe on surface casing. Drilled 7 7/8" open hole f/ 429' to 1028'.
- 12/17/2005 Drilled 7 7/8" open hole f/ 1028' to 2535' surveyed while drilling.
- 12/18/2005 Drilled and surveyed f/ 2535' to 3065'.
- 12/19/2005 Drilled and surveyed f/ 3065' to 3590'.
- 12/20/2005 Drilled and surveyed f/ 3509' to 4110'
- 12/21/2005 Drilled and surveyed f/ 4110' to TD @ 4615'.
- 12/22/2005 Make wiper trip, pull up 15 joints pumped sweep to clean hole, spotted 80 bbl high viscosity pill on bottom. POOH in preparation to run logs. Rig up Schlumberger wireline run open hole logs f/ 4615' to 2388'.
- 12/23/2005 Rig up casing crew and run 4603' 5 1/2" J-55 LT &C casing. See attached Casing report for details.
- 12/24/2005 RU Halliburton cementers. Pumped 900 sks Extended Class C cement w/ 5 pps Gilsonite, 0.25 pps Flocele. Density 11.80 ppg, Yield 2.52 cuft/ sk, Water 14.65 gals / sk.
 Pumped 300 sks Thixotropic Class C cement w/ 1% Thickset A, 0.25% Thickset B, Density 14.40 ppg, Yield 1.43 cuft/sk, Water 6.98 gals/ sk. Dropped plug and displaced w/ 800 gal of 10% acetic acid and then 87 bbls water. Bumped plug w/ 1400 psi. Lost partial returns while pumping end of the lead cement, continued to get worse while pumping tail. Took 57 bbls displacement before we got circulation. Had cement back to surface w/ 87 bbls away. Got total of 20 bbs cement back to surface. While rigging down cementers found that fluid level had dropped. Determined level to be 600' f/ surface. Cannot fill using 1" due to lack of room in annulus. Rigged down Rig.
- 01/06/2006 Rigged up PU. RU Baker Atlas wireline. Pressure Test 5 ¹/₂" casing to 2500 psi. Held for 30 minutes no bleed off.

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							Casir	ng Rep	ort							
Legal Well Name Common Well Na Event Name:	ame: W	ALTER I ALTER I RIGINAL	LYNCH	NO 11	J			Repo Start		1 1/22	/2005	F	ipud Date leport Da ind:		5/2005 23/200	5 .
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Manufacturer: Hanger Model;	cturer: Model:											(psi) (psi)				
Actual TMD Set: 4,6	04.690 (ft)													unge. (iii) /	(pai)	
	_						Integral	Casing D	etail							
Item	Size (in)	Weight (lb/ft)	Grade	Drift (in)	Threads	JTS	Length (ft)	Top (ft)	MU Torq. (ft-ibf)	THD	Manufacturer	Model	Cond.	Max OD	Min ID	Comp. Name
CASING JOINT(S)	5.500	15.5	J-55		LT&C	77	3,211,700	()	(LSS			(in)	(in)	
MARKER JOINT	5.500	15.5	J-55		LT&C	1	20.100	3.211.70			LSS					
CASING JOINT(S)	5.500	15.5			LT&C	32	1,349.740	3,231.80			LSS					
CASING FLOAT COLLA	1	15.5		1	LT&C	1	0.850	4,581.54			LSS					
CASING JOINT(S) CASING FLOAT SHOE	5.500	15.5		ł	LT&C	1	21.000	4,582.39			LSS					
JABING FLUAT SHOE	5.500	15.5	J-55	t i	LT&C	1	1.300	4,603.39		[]	LSS					

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