

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37624
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LC 067715
7. Lease Name or Unit Agreement Name Antelope Ridge Unit Unit 891008492B
8. Well Number 11
9. OGRID Number 233545
10. Pool name or Wildcat Antelope Ridge; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BOLD ENERGY, LP

3. Address of Operator

415 W. Wall, Suite 500 Midland, Texas 79701

4. Well Location

Unit Letter **E** : **1980'** feet from the **North** line and **810** feet from the **West** line

Section **34** Township **23S** Range **34E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3474' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER ☐

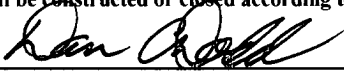
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change in 9 5/8" Intermediate Casing Depth; Change in Production Casing Design

BOLD Energy, LP proposes the following changes to this well's drilling program:

1. Set 9 5/8" 40# J-55 STC & HCK-55 LTC casing @ 4800'; a review of area geology indicates that this is sufficient depth to case off all salt and provide wellbore stability required to drill to the next casing point. Circulate cement to surface.
2. Set 7" 26# HCP-110 LTC production / intermediate casing at approx 11,900' instead of 7 5/8" (due to decision to run liner at TD). Adjust cement volumes to bring TOC to 4600'.
3. Set 4 1/2" 13.5# HCP-110 LTC liner from 11,700' to 13,700' TD. Liner to be fully cemented and equipped with liner top isolation packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **Agent for BOLD ENERGY, LP** DATE **2/10/06**

Type or print name **D. C. Dodd** E-mail address: **dan.dodd@boldenergy.com** Telephone No. **432 / 686-1100**

For State Use Only

APPROVED BY:  TITLE **PETROLEUM ENGINEER** DATE **FEB 17 2006**
Conditions of Approval (if any):