Office	State of New Mexico		roini C-103	
District I	Energy, Minerals and Natural Re	sources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		ľ	ELL API NO.	
District II	OIL CONSERVATION DIV		0-025-03533	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis I	1.5	Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE	
District IV	Santa Fe, NM 87505	6.	State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			S 892	
87505	ICES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name	
	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BA		Lease Name of Offit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUC		-1f Ctata	
PROPOSALS.)	,	L2	Gulf State	
1. Type of Well: Oil Well X Gas Well Other		8.	8. Well Number 1	
2. Name of Operator			9. OGRID Number	
Estate of G.P. Sims				
3. Address of Operator		10	10. Pool name or Wildcat	
Box 1046, Eunice	New Mexico			
4. Well Location	, New Mexico,			
	1980 feet from the South	line and 1980	)feet from theWestline	
Unit Letter K:		~		
Section 33			MPM CountyLea	
	11. Elevation (Show whether DR, RKB	RT, GR, etc.)	and property of the State of the second	
	<u></u>			
Pit or Below-grade Tank Application		Over	Over	
Pit type Steel Depth to Grounds	water 94 Distance from nearest fresh water w	ell 1000 Distance	from nearest surface water 1000	
Pit Liner Thickness: mi		bbls; Constru		
12. Check	Appropriate Box to Indicate Nature	of Notice, Rep	oort or Other Data	
NOTICE OF I	NTENTION TO:	SUBSE	QUENT REPORT OF:	
PERFORM REMEDIAL WORK		MEDIAL WORK	☐ ALTERING CASING ☐	
	\		<del></del>	
<u></u>	CHANGE DIANG CO	MMENCE DRILLIN	AC OPNICE PANDA	
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APPROVED BY: Lay W. W. Conditions of Approval (if any):

## **MAVERICK WELL PLUGGERS**

COMPANY: Estate of G.P. Sims

WELL NAME: Gulf State

WELL #: #1

COUNTY: Lea County, N. M.

**LEASE ID:** ES - 892

SURFACE CASING						
OD	WT/FT	GRADE	SET AT	TOC		
8-5/8"	36#	J 55	320'	Surface		
INTERMEDIATE CASING						
OD	WT/FT	GRADE	SET AT	TOC		
PRODUCTION CASING						
OD	WT/FT	GRADE	SET AT	TOC		
4-1/2"	9.5	J 55	3,972'	3,392 Cal.		
TUBING						
OD	WT/FT	GRADE	SET AT	TAC		
			·			

