

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-03534

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

ES 892

7. Lease Name or Unit Agreement Name

Gulf State

8. Well Number 2

9. OGRID Number

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Estate of G.P. Sims

3. Address of Operator

PO Box 1046, Eunice, NM 88231

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 33 Township 21-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Over Over

Pit type Steel Depth to Groundwater 94 Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Move in Steel Pit to circulate into.
2. Perforate casing at 1,840'.
3. Sqz perforation w/ 40 sx of cement.
4. Tag top of cement at 1,740'.
5. Perforate casing at 370'.
6. Sqz perforation w/ 50 sx of cement.
7. Tag top of cement at 270'.
8. Install Dry Hole Marker.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*[Signature]*

TITLE Agent

DATE 2/17/06

Type or print name

E-mail address:

Telephone No. FEB 20 2006

For State Use Only

*[Signature]*

APPROVED BY:

TITLE

OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

# MAVERICK WELL PLUGGERS

**COMPANY:** Estate of G.P. Sims

**WELL NAME:** Gulf State

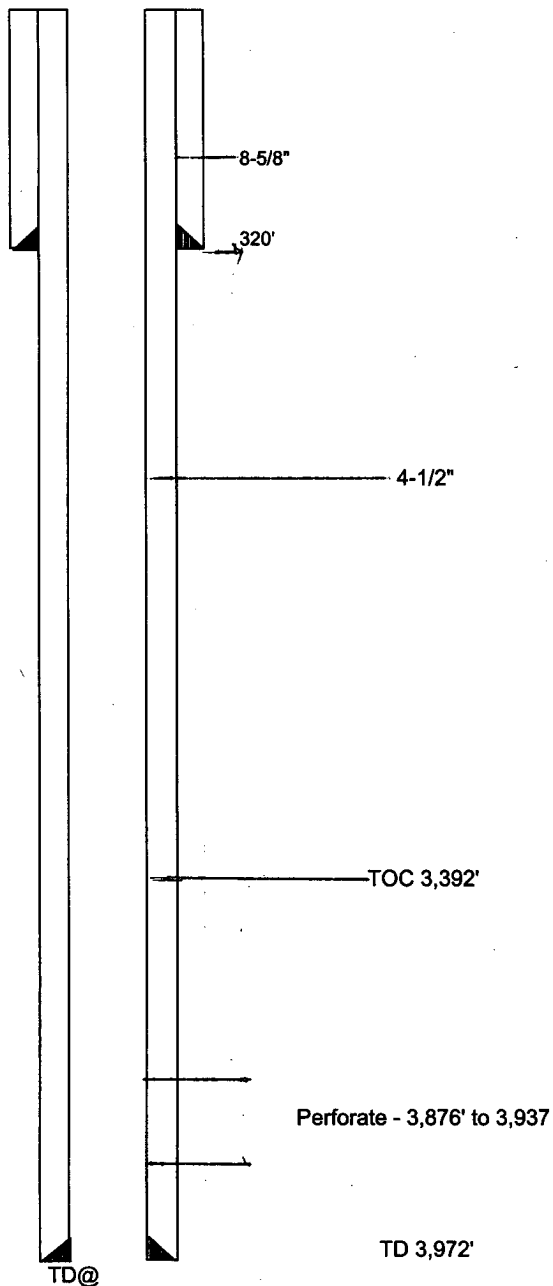
**WELL #:** # 2

**COUNTY:** Lea County, N. M.

**LEASE ID:** ES - 892

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8-5/8"	36#	J 55	320'	Surface
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
4-1/2"	9.5	J 55	3,972'	3,392' Cal.
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

**BEFORE**



**AFTER**

