

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04256
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300717
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT B
8. Well Number 869
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 200 LORAIN STE 800 MIDLAND, TX 79701	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>13</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>                    </u> Depth to Groundwater <u>                    </u> Distance from nearest fresh water well <u>                    </u> Distance from nearest surface water <u>                    </u>	
Pit Liner Thickness: <u>                    </u> mil Below-Grade Tank: Volume <u>                    </u> bbls; Construction Material <u>                    </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TA'D WELL MIT TEST <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL STATUS TA'D

MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION TO TA'D STATUS UNTIL FURTHER EVALUATION AND APPROVAL IS  
DONE TO EITHER PA OR RETURN TO PROD

This Approval of Temporary  
Abandonment Expires 1/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/2006

Type or print name M. LYN MARR E-mail address: Lyn\_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Larry W Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 20 2006  
Conditions of Approval (if any)

# CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #869

FORMATION: Grayburg/San Andre

LOC: 660' FNL & 660' FWL  
TOWNSHIP: 20-S  
RANGE: 36-E

SEC/UNIT: 13/D  
COUNTY: Lea  
STATE: NM  
CURRENT

GL: 3559'  
KB to GL:  
DF to GL:

CURRENT STATUS: TA  
API NO: 30-025-04256  
CHEVNO: FA 5401

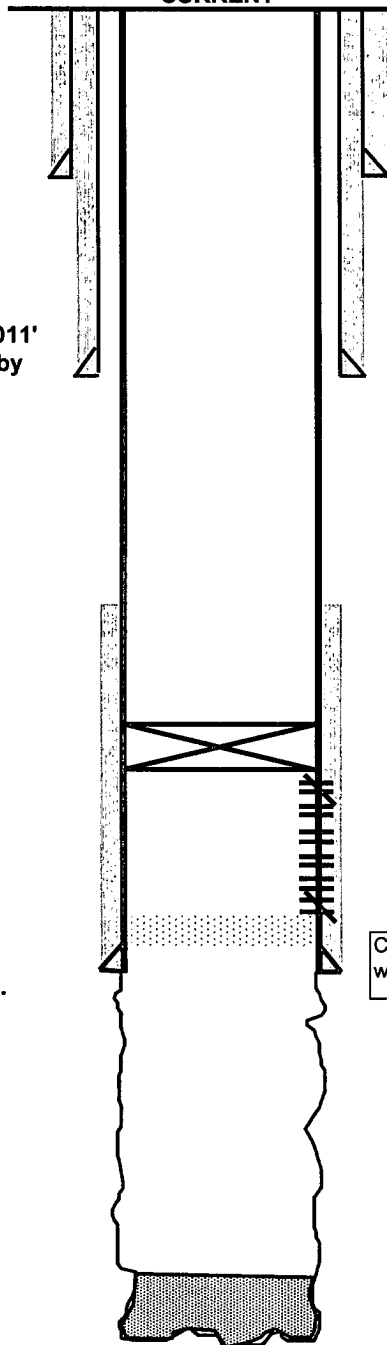
12 1/2" OD 40#, Surf. Pipe  
SET @ 142' w/ 150 sx cmt.  
Circ to surf.

9-5/8" OD 36#, Csg set @ 1011'  
w/ 375 sx cmt. Circ to surf by  
calc. 11" hole.

7" OD, 24# csg set @ 3774'  
w/ 225 sx cmt. No Cmt Circ.  
TOC @ 2391' by calc.  
(8-3/4" Hole)

PBTD @

TD @ 3884'



Date Completed: 5/37  
Initial Formation: Grayburg  
FROM: 3774' TO: 3884'

Initial Production:  
BOPD 0 BOPD  
GOR cu ft / bbl

## Completion Data, Workovers, and Reconditioning:

Well DST'd, 3709'-74' open 9 min - Flow 1.5 mmcf/g, No oil or Wtr. Completed Natural OH, 3774' - 3884'

## Subsequent Workover or Reconditioning:

7-43 Perf 3554' - 3704' w/1 JHPF. Sqz w/17 sx cmt. Ream to TD. Dump 110 gal. pea gravel. (up w/cal seal. Perf 3554' - 3704' w/18 holes. Test 70 BO/258 BW/ GOR 467.  
6-55 Sqz perfs 3554'-3704' w/150 sx cmt. Sqz OH w/75 sx. DOC. Frac test w/10,000 gal w/1 ppg snd. Swab 8 hrs. 60 BO / 122 BW.  
1-56 Sqz OH 3774'-3884' w/150 sx cmt. Perf 3752'-64' w/4 BSPF. Acdz w/1000 gal 15% MCA. Treat w/50 sx cmt & 500 gal Diesel. Treat w/500 gal Deisel + 50 sx cmt. Frac w/5000 gal lse oil & 1 ppg snd. Sl.  
3-85 Set CIPB @ 3550'. Cap w/20' Cmt. Circ w/wtr. Well TA'd.  
4-91 Tag TOC @ 3496'. DO cmt & CIBP. Push to 3760' PT csg to 500 psi - OK. Turn well over to Chevron.  
1-92 CO WH. Drill on junk. Log w-GR, CCL, CNL. Perf 3703'-05', 3710'-4' - 2 JHPF. Acdz w/750 gals 15%. Swab.  
2-92 Set CIBP @ 3520'. CH w/pkr fluid. TA'd.

CIPB @ 3520'

3554'-3704' (1 JHPF) Sqzd w/150 sx  
3703'-05'  
3710'-16'  
3720'-44'  
3752'-64' Sqzd

CICR @ 3770'. Sqz OHZ  
w/150 sx

FILE: WBS869.XLS  
SPM 11/12/92

