

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300717
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well Number 267
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter V : 330 feet from the SOUTH line and 1980 feet from the WEST line
Section 2 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS: ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA'D WELL MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL STATUS TA'D

MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION TO TA'D STATUS UNTIL FURTHER EVALUATION AND APPROVAL IS
DONE TO EITHER PA OR RETURN TO PROD

This Approval of Temporary
Abandonment Expires 1/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Harry W. Wink TITLE _____

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 20 2006

CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 267
 LOC: 660' F S L & 1980' F W L SEC: 2
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: V ST: N.M.
 (formerly: State "G" #2)

FORM: Grayburg / San Andres DATE: _____
 GL: 3542' STATUS: SI Producer
 KB: 3542' API NO: 30-025-04440
 DF: _____ CHEVNO: FA55830:01

Date Completed: 7/1/1937
 Initial Production: F/ 600 BOPD
 Initial Formation: Grayburg
 FROM: 3700' to 3842' / GOR 500

Completion Data

Acdz w/ 600 gals.

Subsequent Workover or Reconditioning:

4/1/55 Frac OH w/ 10,000 gal oil & 10,000# sand.
4/77 Acidized.
8/78 Temporarily Abandoned.
8/20/87 COWH. CO to 3839'. Log w/CNL, CCL, GR, cal.
 D/O to 3842'. Log w/CNL, CCL, GR w/ cal. Acadz OH w/
 3500 gals 15% NeFe HCl & 7500# GRS. Swab. RIH w/ PE.
 TOTP. A/W - 4 BO / 110 BW / GOR 4000. B/4 - TA'd
11/96 FL @ 2025' = 730 psi @ -150'

Additional Data:

T/Queen Formation @ 3327'
 T/Penrose Formation @ 3432'
 T/Grayburg Zone 1 @ 3631'
 T/Grayburg Zone 2 @ 3666'
 T/Grayburg Zone 2A @ 3700'
 T/Grayburg Zone 3 @ 3729'
 T/Grayburg Zone 4 @ 3760'
 T/Grayburg Zone 5 @ 3815'
 T/Grayburg Zone 6 @ 3853'
 T/San Andres Formation @ 3855'
 KB @ 3542'

10-3/4" OD
32.75# CSG
 Set @ 196' W/ 150 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (12-1/4" hole)

7-5/8" OD
25.4# CSG 10rd
 Set @ 1295' W/ 200 SX
 Cmt circ.? No
 TOC @ surf. by calc.
 (8-3/4" hole)

Tubing Detail: 8/24/87

Original KBTH: 0.00'
 6" 900 tbg spool above G.L. -1.00'
 121 Jts. 2-3/8" J-55 4.7# EUE 8rd
 tbg: 3768.94'
 2-3/8" API Seat Nipple 1.10'
 4" X 2-3/8" Perf Nipple 4.10'
 Mud Anchor Jt. w/ Bull Plug 31.95'
 Landed @: 3805.09'

Rod Detail: 8/24/87

22" Polished Rod w/ liner
 3/4" X 2" Rod Sub
 149 - 3/4" X 25' KD Steel Rods
 3/4" X 2" Rod Sub
 2" X 1-1/2" X 16' Rod Pump
 +/- 14' of Stretch

5-1/2" OD
17# CSG 10rd
 Set @ 3700' W/ 150 SX
 Cmt circ.? No
 TOC @ 816' by calc.
 (6-1/4" hole)

FILE: EMSU267WB.XLS



