

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04458
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 300717
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well Number 236
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORRAINE STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line
Section 3 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA'D WELL MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL STATUS TA'D

MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION TO TA'D STATUS UNTIL FURTHER EVALUATION AND APPROVAL IS DONE TO EITHER PA OR RETURN TO PROD

This Approval of Temporary
Abandonment Expires 1/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Harry W. Wink

OC FIELD REPRESENTATIVE or STAFF MANAGER
TITLE _____

DATE
FEB 20 2006

Conditions of Approval (if any):

PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 236
 LOC: 1980' F S L & 1980' F W L SEC: 3
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: K ST: N.M.
 (formerly: J.A. Akens #4)

FORM: Gbg/SA DATE: _____
 GL: 3561' STATUS: SI Producer
 KB: 3571' API NO: 30-025-04458
 DF: _____ CHEVNO: FA5601:01

Date Completed: 11/10/1936
 Initial Production: 62 BOPD 13% BWPD
 Initial Formation: Grayburg
 FROM: 3767' to 3860'

Completion Data

11/10/36 Acdz OH 3800-3860' w/ 4000 gals
 Acdz OH 3700-3860' w/ 4000 gals

Subsequent Workover or Reconditioning:

11/14/45 Pkr seal trmt to shut down high GOR. A/W - GOR 2691. B/4 - GOR 13046.
1/1/56 Pull pkr. CO to TD. RIH w/ PE. A/W - 0 BOPD B/4 - No test.
6/1/72 Deepened to 3970'. Log. A/W - 76 BOPD / 153 BWPD. B/4 - 4 BOPD/3 BWPD.
7/81 TA'd
7/85 Reenter. Tag TD @ 3914'. Test csg to 500 # -ok.
4/10/87 Tag @ 3914'. Perf 3674-76, 3679-81, 3690-92, 3698-3700, 3703-05, 3716-18, 3722-24, 3732-34 & 3742-44'. ACDZ w/ 4000 gals 15% NeFe. RTP. A/W - 1 BO / 6 BW / GOR 17000. B/4 - No test/TA'd
5/21/01 TOH w/102 jts 2-3/8" tbg, set CIBP @ 3650', circ w/pkr fl, MIT tst gained 10# in 30 mins.

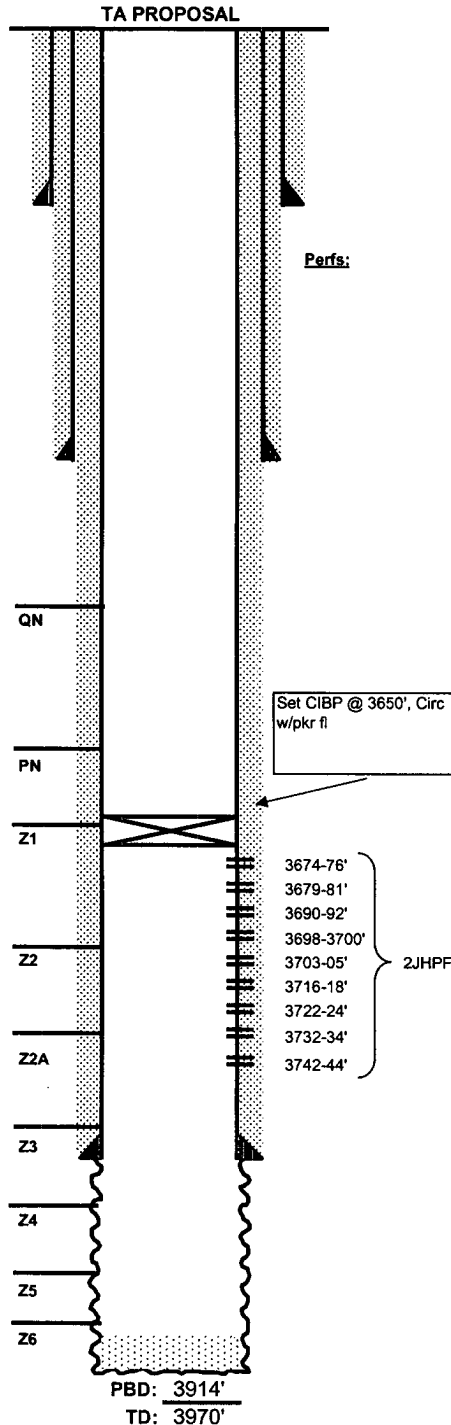
Additional Data:

T/Queen Formation @ 3354'
 T/Penrose Formation @ 3474'
 T/Grayburg Zone 1 @ 3665'
 T/Grayburg Zone 2 @ 3702'
 T/Grayburg Zone 2A @ 3730'
 T/Grayburg Zone 3 @ 3760'
 T/Grayburg Zone 4 @ 3801'
 T/Grayburg Zone 5 @ 3854'
 T/Grayburg Zone 6 @ 3900'
 T/San Andres Formation @ 3903'
 KB @ 3571'

13" OD
CSG
 Set @ 282' W/ 125 SX
 Cmt circ.? No
 TOC @ 105' by calc.
 (17-1/2" hole)

9-5/8" OD 8rd
36# CSG
 Set @ 2599' W/ 400 SX
 Cmt circ.? No
 TOC @ 1419' by calc.
 (12-1/4" hole)

7" OD
24# CSG 10rd
 Set @ 3767' W/ 200 SX
 Cmt circ.? No
 TOC @ 2538' by calc.
 (8-3/4" hole)



FILE: EMSU236WB.XLS

