

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300717
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well Number 248
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 200 LORRAINE STE 800 MIDLAND, TX 79701	
4. Well Location Unit Letter <u>S</u> : 1980 feet from the <u>SOUTH</u> line and <u>1980/1821</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TA'D WELL MIT TEST <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL STATUS TA'D

MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION TO TA'D STATUS UNTIL FURTHER EVALUATION AND APPROVAL IS DONE TO EITHER PA OR RETURN TO PROD

This Approval of Temporary
Abandonment Expires 1/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Gayle W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 20 2006
Conditions of Approval (if any):

TA WELL DATA SHEET

LEASE: EMSU
 LOC: 1980' F S L & 1822' F W L
 TOWNSHIP: 21S
 RANGE: 36E UNIT: S
 (formerly: State "K" Co NCT-A #6)

WELL: 248
 SEC: 6
 CNTY: Lea
 ST: N.M.

FORM: Grayburg / San Andres
 DATE: _____
 GL: 3567'
 KB: 3578'
 DF: _____
 STATUS: SI Producer
 API NO: 30-025-04521
 CHEVNO: FA 5663:01

Date Completed: 7/2/1936
 Initial Production: 7/ 528 BOPD / 0 BWPD
 Initial Formation: Grayburg
 FROM: 3773' to 3867' / GOR 1335

Completion Data

None - natural completion.

Subsequent Workover or Reconditioning:

9/48 Perf 5-1/2" csg 3703-3734'. ACDZ 3703-33' w/ 500 gals 20% acid. ACDZ 3776-3735' w/ 500 gals 20% acid (refer to previous WB diagram).
 9/10/40 PB to 3846' w/ 3 SX cement.
 6/47 PB to 3807'.
 10/8/51 PB to 3625' & perf 2970-3015' and 3053-3120'.
 1/20/70 ACDZ perfs w/ 1500 gals 28% acid.
 4/30/74 Perf 3420-57' & ACDZ w/ 2000 gals. FRAC 3420-3457' w/ 11,500 gals Gel brine & 11,000# sand.
 7/87 SQZD perfs 2970-3120, 3703-34 & 3420-57. D/O to 3867'. Test csg to 550 psi f/ 30 min - OK.
 10/28/88 Chemical squeeze.
 6/7/89 Chemical squeeze.
 3/14/90 Chemical squeeze.
 5/9/01 MIRU, L/D rods, prod pmp, & 2-7/8" tbg, and GIH w/ 4-3/4" bit & 5-1/2" csg scrapper, to 3710'. Set CIBP @ 3678', circ well w/ pkr fluid. Well TA'd.

Additional Data:

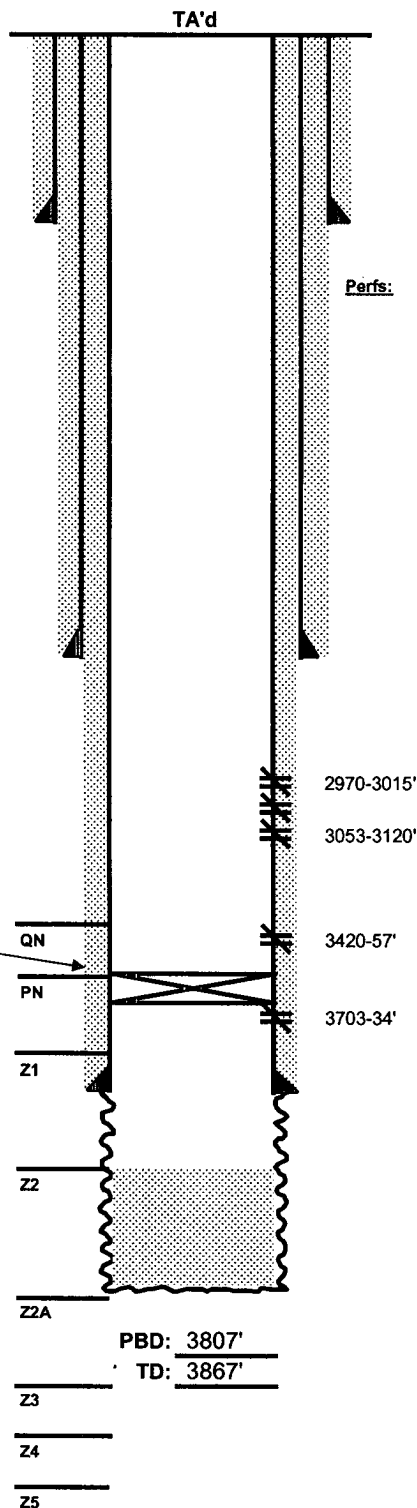
T/Queen Formation @ 3420'
 T/Penrose Formation @ 3575'
 T/Grayburg Zone 1 @ 3755'
 T/Grayburg Zone 2 @ 3819'
 T/Grayburg Zone 2A @ 3868'
 T/Grayburg Zone 3 @ 3928'
 T/Grayburg Zone 4 @ 3958'
 T/Grayburg Zone 5 @ 4046'
 T/Grayburg Zone 6 @ 4107'
 T/San Andres Formation @ 4151'
 KB @ 3578'

12-1/2" OD
 CSG
 Set @ 281' W/ 200 SX
 Cmt circ.? yes
 TOC @ surf. by calc.
 (16" hole)

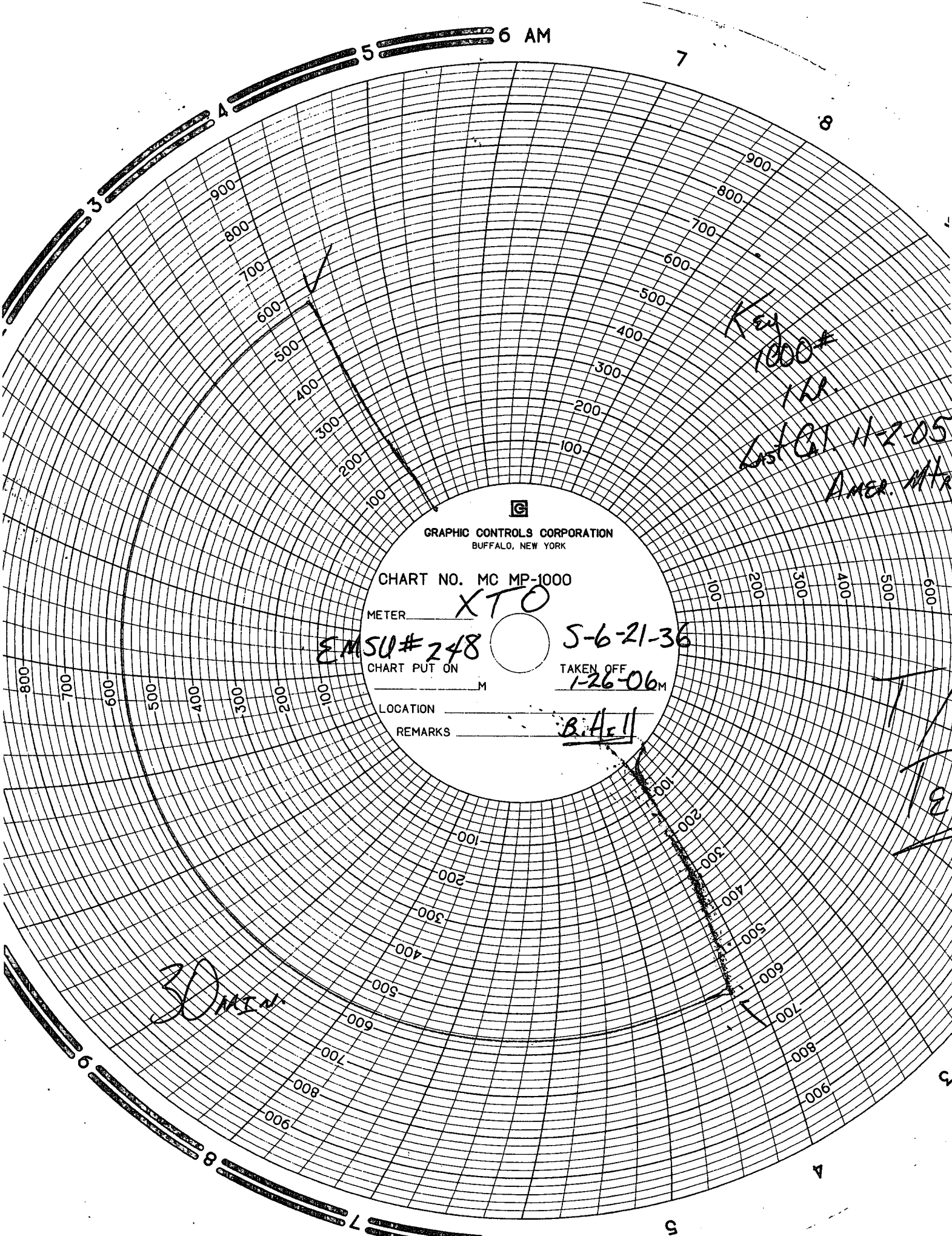
8-5/8" OD
 32# CSG 10rd
 Set @ 1388' W/ 800 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (11-3/4" hole)

5-1/2" OD
 17# CSG 10rd
 Set @ 3770' W/ 800 SX
 Cmt circ.? yes
 TOC @ surf. by calc.
 (7-7/8" hole)

OCD TA-PROPOSAL,
 Set CIBP @ 3678', Circ
 hole w/Pkr fluid



FILE: EMSU248WB.XLS



6 AM

7

8

Key
1000*
122

6/31 11-2-05
Amer. Mtr



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER XTO

EMSU# 248

5-6-21-36

CHART PUT ON _____ M

TAKEN OFF
1-26-06M

LOCATION _____

REMARKS B.H. 11

30 MIN

T
T
2