

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-04587  
5. Indicate Type of Lease  
STATE ☒ FEE ☒  
6. State Oil & Gas Lease No.  
300717

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator  
XTO ENERGY INC.

3. Address of Operator  
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location

Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line  
Section 9 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

☒ OTHER: RUN FULL LENGTH 4" FJ LINER

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROCEDURE TO RUN 4" LINER

MIRU PU. NDWH, NUBOP, RIH, RTV RBP @3604'.

PU, RIH W/TAPERED MILL TO TOP PERF @3708'.

RIH W/WL, SET COMP BP @3688'

RIH W/4" FLOAT SHOE & 4" 10.46" J-55 ULTRA FJ LINER. TAG PLUG & PU 2'. CMT LNR W/ 225 SX9 CL "C".  
WOC 24 HRS.

INSTALL 4" WH. RIH, D/O CMT & PLUG. RIH TO PBTD 3840'

TIH W/INJ TBG & PKR @3640'.

PERF MIT TEST AND RTN TO INJECTION.

NOTE: PER APPROVED LETTER FROM XTO ON DEC. 19, 2005, THIS WELL WAS GIVEN UNTIL 3/15/2006  
TO BRING INTO COMPLIANCE.

XTO REQUESTS AN EXTENSION FROM THIS DATE WHILE WAITING ON PARTNER APPROVAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/07/2006

Type or print name M. LYN MARR E-mail address: Lyn\_Marr@xtoenergy.com Telephone No. 432-620-6714  
For State Use Only

APPROVED BY: Gayle W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 20 2006