

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04752
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No. 300717
3. Address of Operator 200 LORAIN STE 800 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>445</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>5380</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: TA'D WELL MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL STATUS TA'D

MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION TO TA'D STATUS UNTIL FURTHER EVALUATION AND APPROVAL IS DONE TO EITHER PA OR RETURN TO PROD

This Approval of Temporary
Abandonment Expires 1/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE FEB 20 2006

Conditions of Approval (if any)

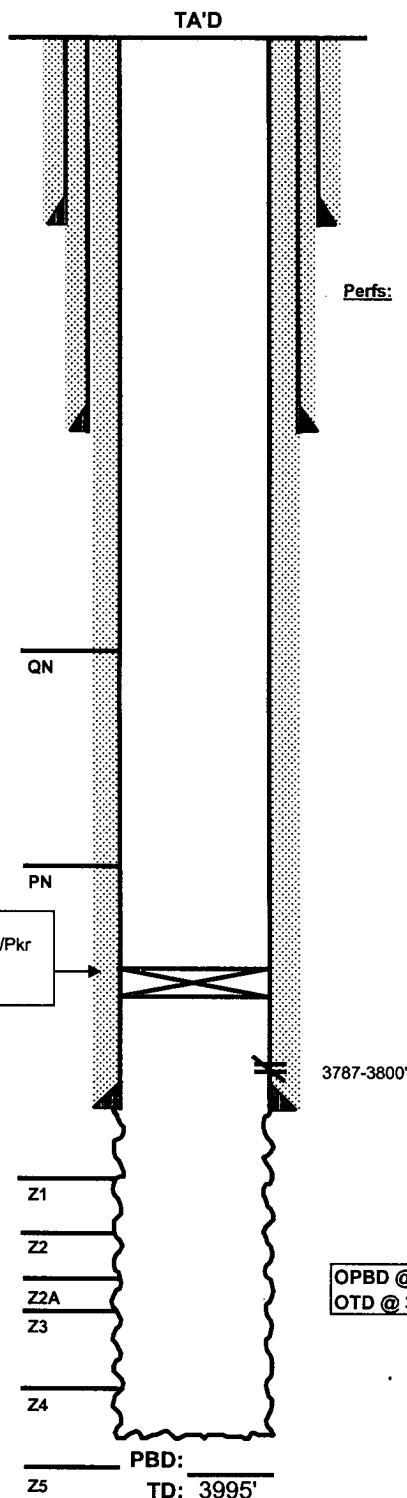
TA WELL DATA SHEET

LEASE: <u>EMSU</u>	WELL: <u>445</u>	FORM: <u>Grayburg / San Andres</u>
LOC: <u>1980' F N L & 660' F W L</u>	SEC: <u>22</u>	GL: <u>3618'</u>
TOWNSHIP: <u>21S</u>	CNTY: <u>Lea</u>	KB: <u> </u>
RANGE: <u>36E</u> UNIT: <u>E</u>	ST: <u>N.M.</u>	DF: <u> </u>
(formerly: Arco State "J" #11)		STATUS: <u>SI Producer</u>
		API NO: <u>30-025-04752</u>
		CHEVNO: <u>FA 5892:01</u>

13" OD
CSG
 Set @ 274' W/ 200 SX
 Cmt circ.? No
 TOC @ 24" by calc.

9-5/8" OD
36# CSG 8rd
 Set @ 1510' W/ 400 SX
 Cmt circ.? No
 TOC @ 10" by calc.

7" OD
24# CSG 10rd
 Set @ 3816' W/ 400 SX
 Cmt circ.? No
 TOC @ 1006' by calc.



Date Completed: 6/9/1936
 Initial Production: 167 BOPD
 Initial Formation: Grayburg
 FROM: 3816' to 3872' / GOR 0

Completion Data

6/36 Drill to 3900', PB to 3872' w/ junk in hole. Complete naturally.

Subsequent Workover or Reconditioning:

9/39 Selectively perf 3787-3800' ACDZ w/ 500 gals.
7/6/42 PB fr 3900' to 3820' to shut off water. ACDZ w/ 500 gals.
6/44 Drilled cmt & struck iron @ 3870', angling off into formation. Stopped drilling. PB to 3812'. SQZD 3787-3800' w/ 50 SX cmt. TO cmt to 3890' & ACDZ w/ 1000 gals.
2/46 PB to 3872' w/ 35 gals plastic.
5/55 Pushed Guiberson stripper rubber to bottom of well.
4/56 Recovered old stripper rubber.
3/29/61 ACDZ w/ 500 gals.
8/70 ACDZ w/ 1000 gals 15%.
9/23/73 ACDZ w/ 1000 gals 15% HCl.
2/84 Clean out to 3867' & tagged junk. Unable to CO deeper.
6/16/87 Deepen to 3995'. Mill on junk 3870-3889' & drill from 3889-3995'. Log AWS CNL-CCL-GR (logger TD 3984'). RIH w/ prod tbg (landed @ 3821.17'). Test pump - 3 BOPD/ 108 bwpd/ 65 MCFGPD.
7/3/90 Treat w/ 165 gals.
12/1/90 Treat w/ 165 gals.
4/23/01 POH w/100 jts 2-3/8" tbg. RIH w/7" CIBP, set @ 3718'. Circ hole w/pkr Fld, run MIT @ 560# f/30 min w/no bleed off. Well TA'd.

Additional Data:

T/Queen Formation @ 3524'
 T/Penrose Formation @ 3662'
 T/Grayburg Zone 1 @ 3846'
 T/Grayburg Zone 2 @ 3883'
 T/Grayburg Zone 2A @ 3918'
 T/Grayburg Zone 3 @ 3942'
 T/Grayburg Zone 4 @ 3978'
 T/Grayburg Zone 5 @ 4030'
 T/Grayburg Zone 6 @ 4063'
 T/San Andres Formation @ 4072'
 KB @ 3618'

FILE: EMSU445WB.XLS

