

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04887
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300655
7. Lease Name or Unit Agreement Name ARNOTT RAMSEY NCT D
8. Well Number 6
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE; SEVEN RIVERS-QUEEN, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter K; 1980 feet from the SOUTH line and 1980 feet from the WEST line
Section 33 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA'D WELL MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL STATUS TA'D

MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION TO TA'D STATUS UNTIL FURTHER EVALUATION AND APPROVAL IS DONE TO EITHER PA OR RETURN TO PROD

This Approval of Temporary
Abandonment Expires 1/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/2006

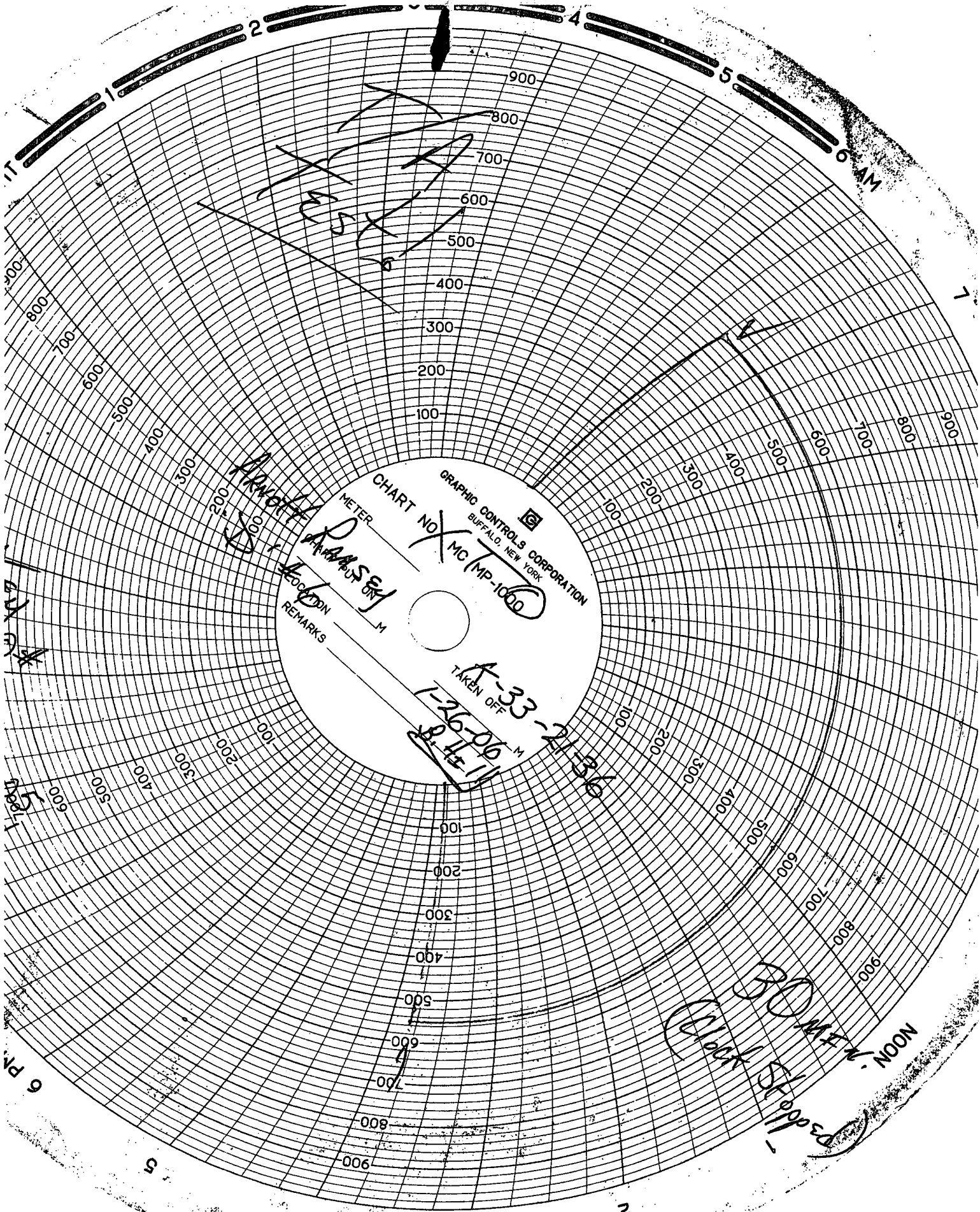
Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 20 2006

Conditions of Approval (if any)

FEB 20 2006



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC (MP-1000)

METER *RANSEY*

LOCATION *1-26-06*

REMARKS *1-15-11*

TAKEN OFF *1-33-21-136*

30
Check Stop
NOON

HARRY LEONARD NCT 'D' #8

WELLBORE DIAGRAM

GL: 3575'
KB TO GL:

8 5/8" 24# J-55 CSG SET @
430'. CMT W/325 SX. CIRC W/
35 SX.

11" HOLE

7 7/8" HOLE

TD: 3860'
PBTD: 3856'

CIBP @ 3700'

QUEEN PERFS: 3763-3856'

5 1/2" 14# J-55 CSG @ 3860'. CMT W/925
SX. DID NOT CIRC.

DATA

LOCATION: 660' FSL & 660' FWL, UNIT M. SEC. 3, T-22-S, R-36E
COUNTY/STATE: LEA COUNTY, NM
FIELD: SO. EUNICE
FORMATION: QUEEN
INITIAL IP:
API #: 30-025-08758
CURRENT STATUS: TA'D

HISTORY

COMPLETION DATA:

02/02/58: SPUD 11" HOLE. RAN 10 JTS 8 5/8" 24# J-55 CSG & SET @ 430'.
CMT W/325 SX. CIRC W/35 SX. CONT DRLG. DRL 7 7/8" HOLE.
RAN 93 JTS 5 1/2" 14# J-55 CSG SET @ 3860'. CMT W/925 SX.
DID NOT CIRC. RAN OH LOG.
02/17/58: RAN OH LOG. PERF: 3763-3802' W/4, 1/2" JHPF. RAN 120 JTS 2
3/8" J-55 TBG & SET @ 3804'. RIG REL 2/16/58.

WORKOVER HISTORY:

02/26/58: ACDZ 3763-3802' W/500 GALS MUD ACID. FRAC W/20,000 GALS
LSE OIL W/1/40# ADOMITE & 1# SPG.
04/07/58: PERF 3820-3856' W/4, 1/2" JHPF. ACDZ W/250 GALS MUD ACID.
SET PKR @ 3810'. FRAC W/20,000 GALS REF OIL W/1# SPG IN 4
STGS OF 5000 GALS EACH.
06/14/79: PULLED PROD EQUIP. PPD 750 GALS 15% NE DOUBLE INHIB,
HC1 ACID. RAN PMP & RODS, PLACE WELL ON PROD. WELL
PPD 2 BO & 37 BW W/APPROX 28 MCF IN 24 HRS. PRIOR TO
WELL WORK. PPD 6 BO, 55 BW W/APPROX 70 MCF AFTER DUMP
ACID JOB.
08/19/97: TA WELL: PERFS @ 3763-3856'. 5 1/2" CSG @ 3860'. CIBP SET @
3700'. LOAD HOLE W/PKR FLUID. TST TO 560#, BLED OFF TO
540# IN 30 MINS. WELL TA'D - PREVIOUSLY SI.



ARNOTT RAMSAY NCT 'D' #6 WELLBORE DIAGRAM

RAN 2 1/16" TBG & SET @ 3858', SN @ 3851'. RAN RODS & PMP. RAN PROD TST & PLACE WELL ON PROD. COMMINGLED JALMAT & EUNICE SO IN WELLBORE.

08/07/80: DUMP ACID JOB; 500 GALS 15% DBL INHIB HCL ACID & FLUSH W/50 BBLS PROD WTR.

10/22/97: PERFS @ 3778-3858' (EUNICE SO), SET CIBP @ 3700'.
PERFS @ 3377-3393' (JALMAT TA'D), SET CIBP @ 3300'. 5
1/2" 14# CSG SET @ 3880'. LOADED HOLE W/PKR FLUID,
CIRC CLEAN. TEST TO 520#, PRESS INCR TO 540# IN 30
MINS. WELL IS NOW TA'D.