Submit 3 Copies To Appropriate District Office	State of Nev	w Mexico	Form C-103
District I	Energy, Minerals and		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	±' •		30-025-06311
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA?	TION DESCRIPTION	5. Indicate Type of Lease
District III	1220 South St	Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	IM 875 65 8 0 2 2006	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		~ 2005	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			EUNICE MONUMENT SOUTH UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 158
1. Type of Well: Oil Well Gas Well X Injection Well			
2. Name of Operator			9. OGRID Number 005380
XTO ENERGY, INC.			10. Pool name or Wildcat
3. Address of Operator 200 N. Loraine, Suite 800, Midland, TX 79701			Grayburg Monument San Andres
4. Well Location	1010, 17, 77, 77		
Unit Letter_I:1650 feet from the SOUTH line and330feet from theEASTline			
		ange 37E NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3547' KB			
Pit or Below-grade Tank Application or	Closure 🗌		
Pit type_STEELDepth to Gro	undwaterDistance from	nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank; Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	-	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS [MULTIPLE COMPL [COMMENCE DRI CASING/CEMEN	
TOLE ON ALTEN CASING	MOLTH LL COM L	J ONONIO/OLIMEN	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
1-11-06 M.I. R.U. R.I.H. w/tbg. Tag C.I.B.P @3,620'. Mix mud. Circulate well from 3,620' to surface. Spot 25 sx. 3,620'- 3,470'.			
Calc. T.O.C. P.U.H. to 2,500'. Spot 25 sx. 2,500-2,350'. Calc. T.O.C.			
1-12-06 Perf. @ 1,207'. Sqz. 55 sx. 1,207'-972'. Measured T.O.C. S.I. well w/900 P.S.I.			
1-13-06 Open well. Well was gassing. Called XTO & O.C.D. O.K'd. Perf. @ 962'. Sqz. 55 sx. 962' = 791'. Measured T.O.C. 1-14-06 Perf. @781'. Sqz. 100 sx. @781'-466'. Measured T.O.C.			
1-16-06 Perf. @177'. Sqz. 120 sx.			
R.D. M.O.		140	3
Approved as to	plugging of the Well Bor	27	98.00
	ond is retained until	/2	
sufface restoration	on is completed.	\'\x	
			(2) A
I hereby certify that the information a	bove is true and complete to	the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will/be constructed or c	losed according to NMOCD guid	lelines ∐, a general permit ∐	or an (attached) alternative OCD-approved plan .
SIGNATURE Kandley	TIT	LE AGENT	DATE 1-25-06
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Type or print name RANDALL MINEAR E-mail address: randall.minear@basicenergyservices.com Telephone No. (432) 530-0907			
For State Use Only APPROVED BY: APPROVED BY: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE			
APPROVED BY: January	lume in	FIELD REPRESENTATIV	E II/STAFF MANAGER DATE
Conditions of Approval (if any):			A)
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