Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	
Linework Minewold and Netwool Decouvered	Form C-103
	May 27, 2004 L API NO.
	-025-10823
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. In	dicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🔀 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM	ate Oil & Gas Lease No.
87505	
	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH         Ma	v "A"
PROPOSALS.)	ell Number 1
	GRID Number
Arch Petroleum, Inc.	000962
3. Address of Operator     10. H	Pool name or Wildcat
PO Box 10340, Midland, Texas 79701	Langlie - Matrix
4. Well Location	
Unit Letter B : 660 feet from the North line and 1980	
Section 21 Township 23 S Range 37 E NMH	PM Lea County
11. Elevation (Snow whether DR, RRB, R1, OR, etc.)	
Pit or Below-grade Tank Application or Closure	Over
Pit typeDepth to Groundwater94Distance from nearest fresh water wellDover	om nearest surface water $1000$
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructi	on Material
12. Check Appropriate Box to Indicate Nature of Notice, Report	rt or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON PREMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: DTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach w	ellbore diagram of proposed completion
or recompletion.	COST SAL
1 $D$ $u = 41$ $m = 7$ $C = D = 2.250!$ $m = 1/25$ $m = 200$	mont /// A 3
<ol> <li>Plug #1 - Tag C.I.B.P. 3,250' cap w/ 25 sx ce</li> <li>Plug #2 - Perforate @ 1,950' Sqz. Perfo. w/ 6</li> </ol>	
Tag @ 1,820.	
3. Plug #3 - Perforate @ 1,350' Sqz. Perf. w/ 60	o sx, sx, , , , , , , , , , , , , ,
Tag @ 1,240'.	OCD &
4. Plug #4 - Perforate @ 350' Sqz Perf. w/ 110 sx Tag @ 200'.	·
Tag @ 200'. 5. Plug #5 - Surface Plug, 10 sx $1/31/06$	Colt
Approved as to plugging of the Well	Bore
Liability under bond is retained until	
surface restoration is completed.	
	belief. I further certify that any pit or below-
I hereby certify that the information above is true and complete to the best of my knowledge and	
I hereby certify that the information above is true and complete to the best of my knowledge and grade tank has been/will becomputed or closed according to NMOCD guidelines [], a general permit [] or an (	attached) alternative OCD-approved plan 🗀.
grade tank has been/will beconstructed or closed according to NMOCD guidelines [], a general permit [] or an (	
grade tank has been/will becommuted or closed according to NMOCD guidelines [], a general permit [] or an ( SIGNATURE TIBLE FIFL PERMIT	DATE 1/31/06
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an ( SIGNATURE	DATE 1/31/06
grade tank has been/will becommuted or closed according to NMOCD guidelines [], a general permit [] or an ( SIGNATURE TIBLE FIFI PERMIT	DATE 1/31/06 VSTAFF MANAGER Telephone No.
grade tank has been/will beconstructed or closed according to NMOCD guidelines [], a general permit [] or an ( SIGNATURE TIPE FIELD REPRESENTATIVE I Type or print name E-mail address:	DATE 1/31/06 VSTAFF MANAGER Telephone No. FEB 2 0 2006
grade tank has been/will beconstructed or closed according to NMOCD guidelines [], a general permit [] or an ( SIGNATURE TIDE FIELD REPRESENTATIVE I Type or print name E-mail address:	DATE 1/31/06 VSTAFF MANAGER Telephone No.

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