

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-22942
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		8. Well Number #128
2. Name of Operator XTO Energy		9. OGRID Number
3. Address of Operator P.O. Box 700 Eunice N.M. 88231		10. Pool name or Wildcat ABO
4. Well Location Unit Letter <u>H</u> : <u>535</u> feet from the <u>East</u> line and <u>2005</u> feet from the <u>North</u> line Section <u>23</u> Township <u>17S</u> Range <u>34-E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4032'		

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>			
Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume	bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NVA #128 had a 200 psi buildup on the 5 1/2" - 8 5/8" annulus. Pressure was presumed to be building up from the Yates formation. Top of cmt behind 5 1/2" csq was at 2,815'. XTO Energy perforated the 5 1/2" csq @ 1650'. A cement retainer was ran in the hole and set at 1,552'. Cement (300sx) was circulated to surface and squeezed at 800 psi. Retainer and cement was drilled out and 5 1/2" csq press tested to 500 psi. Held O.K. New Plastic coated tbq was ran in well. ABO Perfs 8473' - 8525' were Acidized and well put back on injection. 2/14/06 NM OCD inspector Robinson witnessed a press test on TBq, csq Annulus. He approved well to be put back on injection. 2/24/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Guy Pearce TITLE Production Foreman DATE 2/15/06
Type or print name
For State Use Only
E-mail address: guy-pearce@xtoenergy Telephone No. 505-441-1637
APPROVED BY: Larry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any):
DATE FEB 20 2006

