

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30.025.29962

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Anderson

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

Smith & Morris Inc.

3. Address of Operator

601 W. Illinois Hobbs NM 88242

4. Well Location

Unit Letter O : 330 feet from the S line and 1980 feet from the E line

Section 8 Township 20 Range 37 NMPM E County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert to SWD & Test ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OCD R-12375

Notified by OCD - Gary Wink. Work began 1/25/06

Drig up - remove production equipment

2) Set CIBP with cement at 5215' / circulate hole test casing, OK

3) Run in hole with Jarrells wire line and perforate at several places
4350 to 4375, 4445 to 4595, 4710 to 4725 and 4740 to 4800

4) Run in hole with 3 1/2" plastic coated tubing and tension Pkr set at 4271.

5) Load back side with Packer Fluid and pressure to 500# - Held good.

6) Flush tubing with acid water, well on a vacuum.

7) Pressure test casing to 325# for 1 1/2 hrs. (Chart Attached) Put on Injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Eddie W. Seay

TITLE

Agent

DATE

2/8/06

Type or print name

Eddie W. Seay

Telephone No. 505-392-2236

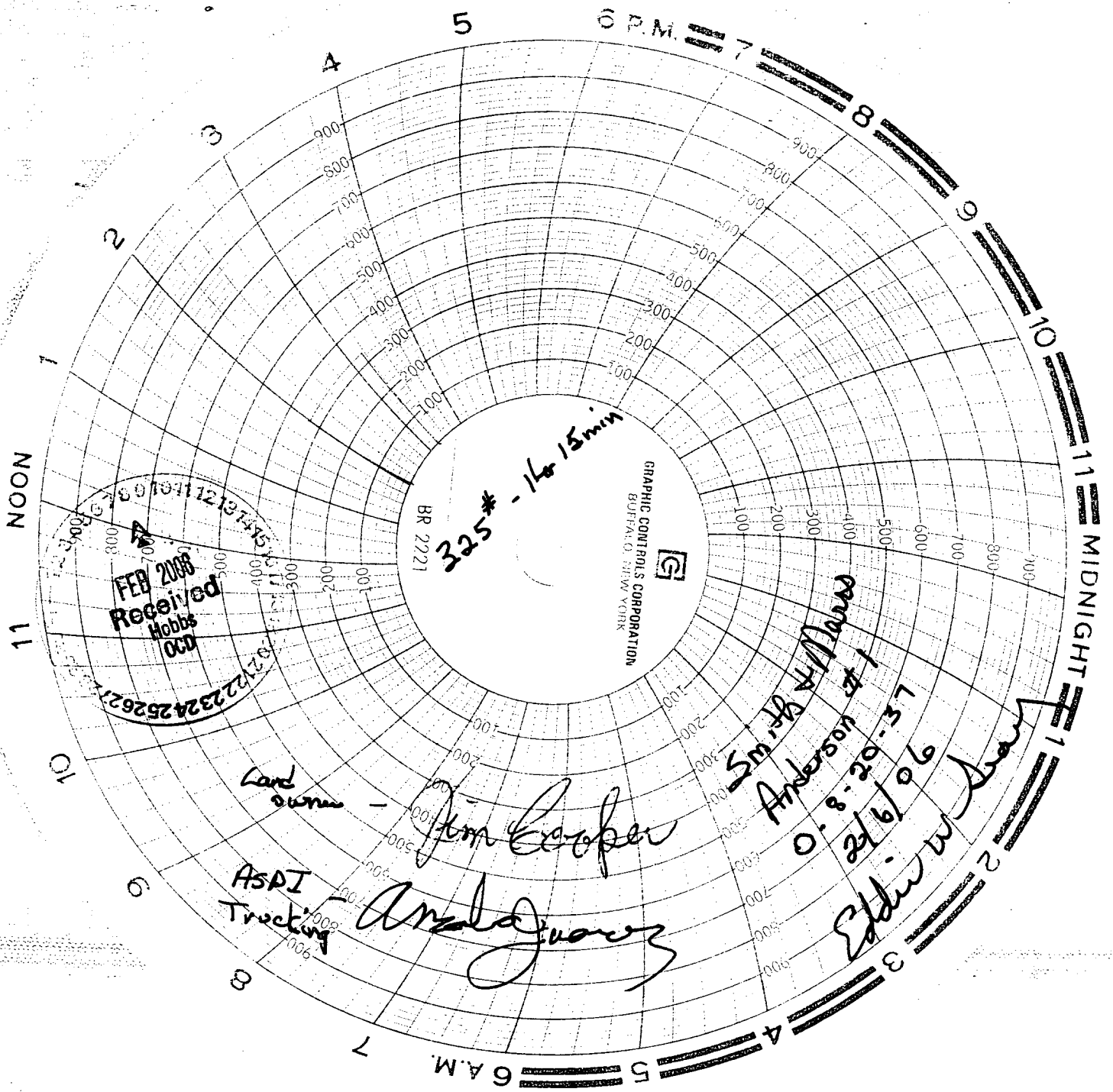
APPROVED BY

Gary W. Wink

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

FEB 20 2006



BR 2221
325# - 1hr 15min

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

FEB 2008
Received
Hobbs
OCD

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Land owner -

Jim Cooper

ASPI
Tracking

Armando Juarez

Sm. JB & Mary
Anderson #1
0-8-20-37

2/6/06
Edwin W. Juarez