

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 32-025-30225
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300717
7. Lease Name or Unit Agreement Name EUNICE MONUMENT GRAYBURG UNIT
8. Well Number 219
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 200 LORRAINE STE 800 MIDLAND, TX 79701	
4. Well Location Unit Letter <u>L</u> : <u>3222</u> feet from the <u>NORTH</u> line and <u>781</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT TEST <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA'D WELL
MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION OF THE TA'D STATUS WHILE EVALUATION TO RETURN TO PRODUCTION.

This Approval of Temporary
Abandonment Expires 1/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/05

Type or print name M. LYN MARR E-mail address: Lyn-Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Laura Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MAN DATE FEB 20 2006

Conditions of Approval (if any):

TA WELL DATA SHEET

LEASE: EMSU WELL: 219
 LOC: 3222' F N L & 781' F W L SEC: 6
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: L ST: N.M.

FORM: Grayburg / San Andres DATE: 6/4/2001
 GL: 3554.5' STATUS: TA'd Producer
 KB: 3568' API NO: 30-025-30225
 DF: CHEVNO: 1K 4274:01

Date Completed: 7/1/1988
 Initial Production: 3 BOPD / 97 BWPD
 Initial Formation: Grayburg
 FROM: 3986' to 4038'

Completion Data

Perf 3996-98, 3946-48, 3938-40, 3916-18, 3909-11, 3898-3900, 3888-90' (2 JHPF). ACDZ w/ 5000 gals 15% NeFeA & 45 RCNBs.
 4/2/86 Swab perfs 3888-3996 f/ 2.5 hrs - 10 runs. Rec'd 48 BW/ 0 BO. SFL=1500' EFL=2100'. FeR 19 BPH

Subsequent Workover or Reconditioning:

7/88 Perf 3896-3906 &, 3924-34 (1 JHPF). ACDZ w/ 1000 gals 15% NeFe HCl w/ 30 Bs. ISIP - 300 psig. Swab 3924-34'. Rec'd 3 BO/ 154 BW/ 10 hrs. Swab 3896-3906; rec'd 8 BO/ 11 BW/ 9 hrs. Perf 3843-54, 3864-76 (1 JHPF). ACDZ w/ 1200 gals 15% NeFe HCl w/ 35 Bs. ISIP - vacuum. Selectively swab test SQZD 3843-76' w/ 250 SX cmt; DOC. Perf 3738-3754 (1 JHPF). ACDZ w/ 900 gals 15% NeFe HCl. ISIP - 150 psi. Swb test. Rec'd 5 BO/ 56 BW/ 5 hrs. SFL - 2000' EFL - 2800'. RIH w/ PE. TOTP.
 8/88 Chemical treat.

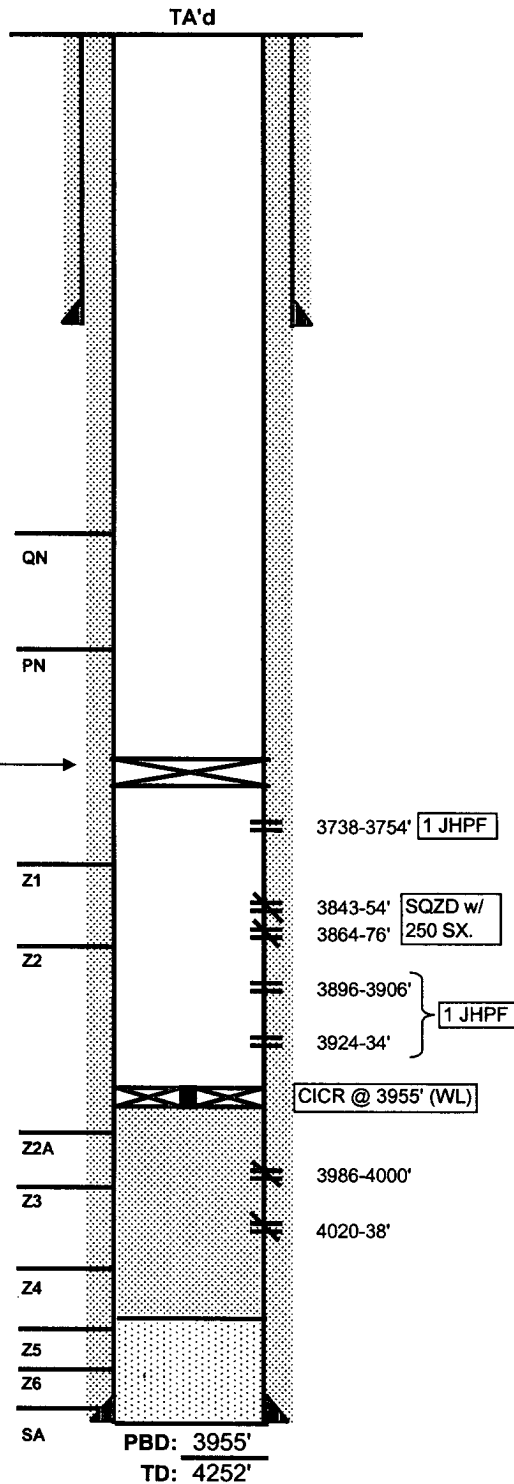
6/01 LD rods, NDWH, NU BOPE, TOH w/prod tbgs. RIH & set CIBP @ 3700, Circ Pkr FI, ran MIT w/no press loss, for 30 mins 520# tst.

Additional Data:

T/Queen Formation @ 3478'
 T/Penrose Formation @ 3653'
 T/Grayburg Zone 1 @ 3832'
 T/Grayburg Zone 2 @ 3879'
 T/Grayburg Zone 2A @ 3976'
 T/Grayburg Zone 3 @ 4008'
 T/Grayburg Zone 4 @ 4043'
 T/Grayburg Zone 5 @ 4133'
 T/Grayburg Zone 6 @ 4197'
 T/San Andres Formation @ 4247'
 KB @ 3568'

8-5/8" OD
 24# CSG 8rd K-55 ST&C
 Set @ 1263' W/ 700 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (12-1/4" hole)

OCD TA Project -
 Set CIBP @ 3700', Circ
 w/Pkr FI.



5-1/2" OD
 15.5# CSG 8rd K-55 LT&C
 Set @ 4252' W/ 800 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (7-7/8" hole)

FILE: EMSU219WB.XLS

