

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No. **P. O. Box 1030**

Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1650' FWL

Section 15-22S-32E

5. Lease Designation and Serial No.
NM-27805

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lechuza Federal #4

9. API Well No.

30-025-31800

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware East

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/20/05: Mayo Marrs notified BLM. MIRU. MI steel pit. NUBOP. Well has wtr flow. Will kill in AM.
12/21/05: Pump 25 bbls brine dwn tbg and 25 bbls dwn csg to kill well. NDWH. NUBOP. POOH w/ 231 jnts 2 7/8". Run gauge to 6940'. Set CIBP at 6900'. Dump 35' cmt on top. SD.
12/22/05: RIH w/MMCP workstring to 6800'. Cir 10# mud. POOH and spot 25 sxs at 4581'. POOH to 3000'. SD for Christmas.
12/26/05: RIH. No tag. Reset plug. Spot 25 sxs w/2 1/2% Cacl at 4581'. POOH. WOC 4 hrs. Tag at 4372'. POOH w/tbg. NDWH. Weld on 5 1/2" Pull Nipple. SI.
12/27/05: Cut csg at 2487'. LD 59 jnts. NUBOP. RIH and spot 50 sxs at 2737'. POOH. SI well.
12/28/05: Tag at 2372'. POOH and spot 35 sxs at 1100'. POOH. WOC. Tag at 973'. POOH and spot 60 sxs at 710'. WOC. Tag at 473'. POOH and spot 20 sxs at surface. Cut off wellhead and anchors.
12/29/05: RD. Level location. Empty steel pit. Move out.

ACCEPTED FOR RECORD

JAN 30 2006

14. I hereby certify that the foregoing is true and correct

Signed Kurt M. Britt

Title Production Records

Date 01/18/06

(This space for Federal or State-office use)

Approved by

Title

Date

Conditions of approval, if any:

**LES BABYAK
PETROLEUM ENGINEER**

GWW

AP