Submit 3 Copies To Appropriate District	State of New I			Form C-103
Office District I	Energy, Minerals and Na	itural Resources	WELL ADINO	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OII CONSERNATION DIVISION			WELL API NO. 30-025-33036	
1301 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION			5. Indicate Type o	1
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE [	!
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suite 1 6, 1 117	10,202	6. State Oil & Gas	Lease No.
SUNDRY NOTICE	S AND REPORTS ON W	/ELLS		Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Baer	
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
Energen Resources Corporation			162928	
3. Address of Operator			10. Pool name or Wildcat	
3300 N. A Street, Bldg. 4, Ste. 10 Midland, TX 79705 4. Well Location			Big Dog; Strawn, South	
	810 feet from the	South line and	2200 feet fro	m the East line
Santian 22	T1: 150	D 255	ND CDN	Co. vit.
Section 32	Township 15S 11. Elevation (Show wheth		NMPM-	County Lea
		3994' GR		
Pit or Below-grade Tank Application		13		
Pit type Depth to Groundwater _	Distance from nearest f	resh water well Di	stance from nearest sur	ace water
Pit Liner Thickness: mil	Below-Grade Tank: Volu	mebbls; Constructi	ரி <b>(Materia</b> l <u>்ி</u>	3
			Hobbs OCD &	<u> </u>
12 Check A	ppropriate Box to Indica	ate. Nature of Notice	Λ)	r Data
NOTICE OF INTE			SEQUENT REI	
PERFORM REMEDIAL WORK		•	X	ALTERING CASING
	1 LOO AND ADANDON []	INLINEDIAL WORK	<b>LA</b> J	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ADANDONWENT
OTHER:		OTHER:	······	
13. Describe proposed or completed of starting any proposed work). or recompletion.				
8/31/05 - 9/7/05 MIRU Basic service unit.   2-7/8" tubing. RIH w/5-1/3 bradenhead & plumbed to sur Tested 800# above 7176' & 3 layed down 2-7/8" tubing &	2" CIBP and set @ 11,51 rface. Pressure tested 800# below 7679'. Unab	0'. RIH w/5-1/2" pl CIBP to 2000#. Iso The to get any test.	kr, SN, tbg to 49 Dlated csg leak b Closed well in.	982'. Dug out Detween 7176-7679'.
I hereby certify that the information ab	ove is true and complete to t	he best of my knowledg	e and belief. I further	certify that any pit or below-
grade tank has been/will be constructed or ch	osed according to NMOCD guidel			
SIGNATURE WOLL	^		ry Analyst	_DATE
Type or print name Carolyn Larson	<b>,</b>	E-mail address:	clarson@energen Telej	n.com phone No. 432/684-3693
For State Use Only	) 1. Dink	TO HEPRESENTATIVE I	USTAFF MANAGER	E 2 0 2006
APPROVED BY Conditions of Approval, if any	OC FIE	REPRESENTATIVE	·/ · · · · · ]	DATHEB 2 V ZUUD