

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34212  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
300717

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
XTO ENERGY INC.

3. Address of Operator  
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location  
Unit Letter    R    : 1340 feet from the SOUTH line and 2495 feet from the    EAST line  
Section 5 Township 21S Range 36E NMPM    County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type    Depth to Groundwater    Distance from nearest fresh water well    Distance from nearest surface water   

Pit Liner Thickness:    mil Below-Grade Tank: Volume    bbls; Construction Material   

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TA'D WELL MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL STATUS TA'D

MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION TO TA'D STATUS UNTIL FURTHER EVALUATION AND APPROVAL IS DONE TO EITHER PA OR RETURN TO PROD

This Approval of Temporary  
Abandonment Expires 1/24/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/2006

Type or print name M. LYN MARR E-mail address: Lyn\_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Larry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER

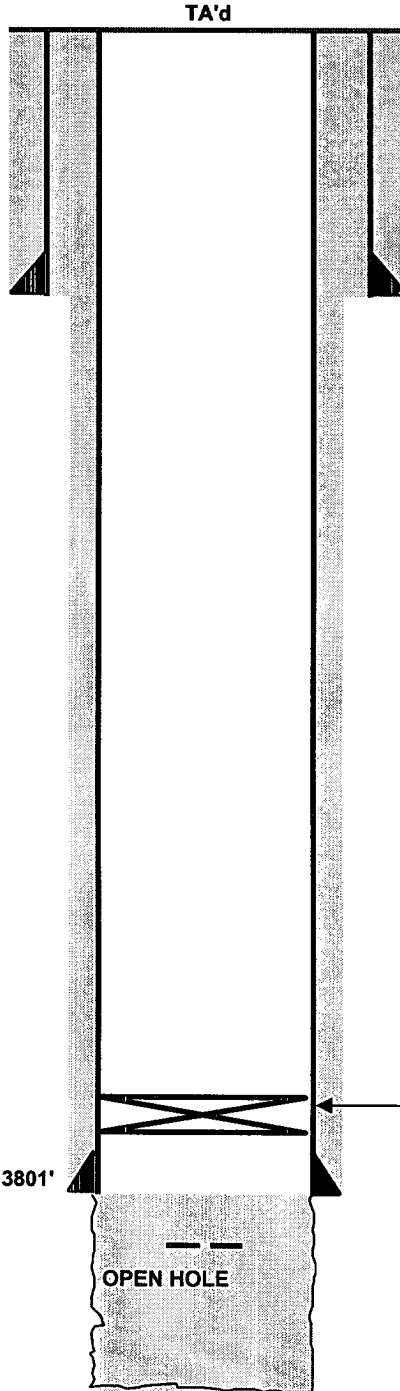
DATE FEB 20 2006

Conditions of Approval (if any):

# TA WELLBORE DIAGRAM

|                                    |           |                        |                   |
|------------------------------------|-----------|------------------------|-------------------|
| LEASE: EMSU                        | WELL: 640 | FIELD: Eunice-Monument | API: 30-025-34212 |
| LOC: 1340' FSL & 2495' FEL, Unit R | SEC: 5    | BLK: T21S, R36E        | REF NO: BP7313    |
| SVY: N.M.P.M.                      | GL: 3571  | CTY/ST: Lea Co., NM    | SPUD: 3/2/1998    |
| CURRENT STATUS: SI Producer        | KB: 3577  | DF: 3576               | TD DATE: 3/8/1998 |

9-5/8", 36#/ft K-55 ST&C  
 Surf. Pipe set @ 534'  
 with 300 SX cement  
 Cmt Circ.? Yes  
 TOC @ Surface  
 (12-1/4" Hole)



**Date Completed:** 7-17-98  
**Initial Prod:** 1 BOPD/ 84 BWPD/ 1 MCFPD  
**Initial Formation:** Grayburg From: 3801' To: 3894'  
**Completion Data:**  
 3/8/98 Drill to 3801'. Wash/ream 10' to btm & drop ball. Core fr 3741-3801'. CMT 1st stage w/ 500 SX and tail w/ 150 SX - circ. 185 SX to pit. Cut 4 cores fr 3801-3981'.  
**Workover History:**  
 7/17/98 RIH w/ PST tool, pefr fr 3953-66', 3893-3908', 3855-68' & 3825-35'. SION. Set pkr @ 3753'. ACDZ OH w/ 10,000 REAXE 3000 & tail w/ 1000 gals S-3000, swb; IFL=1500', EFL=2200'. Release pkr, POOH, lay down WS. Run PE. TOTP.  
 5/4/01 MIRU, NDWH, NU BOPE, POH w/ 2-3/8" tbg. RIH w/ 6-1/4" bit & 7" csg scrapper to 3790', TOH L/D tools. Set CIBP @ 3780', circ hole w/ Pkr fld, run MIT, press csg to 540#. Well TA'd.  
**Additional Data:**  
 T/Queen Formation @ 3418'  
 T/Penrose Formation @ 3546'  
 T/Grayburg Zone 1 @ 3736'  
 T/Grayburg Zone 2 @ 3771'  
 T/Grayburg Zone 3 @ 3841'  
 T/Grayburg Zone 4 @ 3878'  
 T/Grayburg Zone 5 @ 3926'  
 T/San Andres Formation @ 4140'  
 KB @ 3577'

7"OD, 23#/ft K-55 csg set @  
 3801' (Driller) w/ 650 SX cmt.  
 Cmt Circ.? Yes - 185 SX.  
 TOC @ Surface  
 (8-3/4" Hole)

OCD TA-PROPOSAL  
 Set CIBP @ 3780', Circ w/Pkr  
 fl.

FILE: EMSU640WB.xls  
 DKTS: 7/14/98

TD @ 3984'

2/10/2006

