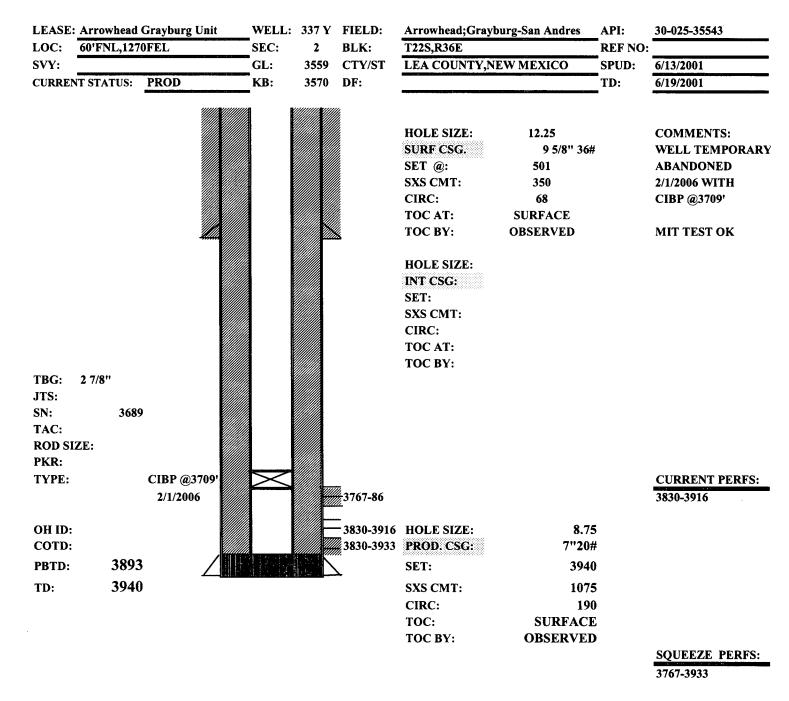
Office	State of New Mexico		Form U-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-35543	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	\underline{v} Santa Fe, NM 87505		6. State Oil & Gas Lease No. 300649	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			ARROWHEAD GRAYI 8. Well Number 337	
Type of Well: Oil Well X Gas Well Other Name of Operator			9. OGRID Number 53	
XTO ENERGY INC.				
3. Address of Operator 200 LORAINE STE 800 MIDLAND, TX 79701		10. Pool name or Wildcat ARROWHEAD;GRAYBURG-SAN ANDRES		
4. Well Location Unit Letter A: 60 feet from the NORTH line and 1270 feet from the EAST line				
Section 2	Township 22S	Range 36E		EASTline County LEA
Section 2	11. Elevation (Show whether			County LEA
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING				
OTHER:		OTHER: WELL	TA'D – MIT TEST	x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
FIN w/5-3/4" bit, scraper & 2-7/8" tbg to 3,739'. POOH w/tbg & tools. PU & RIH w/BJ 7" CIBP & 117 jts N-80 WS. Set CIBP @ 3,709'. Rotate out of CIBP. RU Lobo pmp trk. Circ well w/165 bbls pkr fluid. POOH & LD N-80 WS. ND BOP. NU WH. Press csg to 580 psig w/chart. Held ok. MIT witnessed by Buddy Hill w/NMOCD. RD Lobo pmp trk. Well is TA'd. RDMO Key PU.				
		maratv	12/11	
This Approval of Temporary 1/3/11, Abandonment Expires				
		Say of	grande en	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE TO THE	1/0 0.1		DATE2/10/	
Type or print name M. LYN MARR E-mail address: Lyn Marr@xtoenergy.com Telephone No. 432-620-6714 For State Use Only				
For State Use Only				
APPROVED BY:	U. Wink TITLI	E	DAT	ES0
Conditions of Approval (if any)			FEB 2 0 2	2006 M

CURRENT WELLBORE DIAGRAM



2/10/2006 LYN MARR

