Submit 3 Copies To Appropriate District Office State of 1	lew Mexico	Form C-103
District I Energy, Minerals a	ind Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	20.0	LL API NO. 125-2 <del>2049</del> 22478
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERV	A	ndicate Type of Lease
District III 1220 South	St. Francis Dr.	STATE STEE
<u>District 1 v</u>		state Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	K-1	763
SUNDRY NOTICES AND REPORTS ON	WELLS 7. I	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	CO TOTAL BOD CITICAL	
PROPOSALS.)	_ 5.00	te "K"
1. Type of Well: Oil Well Gas Well Other	8. \	Vell Number 2-21
2. Name of Operator	9. (	OGRID Number 004115
Chaparral Energy, LLC		
3. Address of Operator	į.	Pool name or Wildcat
701 Cedar Lake Blvd., OKC, OK 73114	Bag	ley Penn, North Field
4. Well Location		
Unit Letter L : 1980 feet from the South line and 660 feet from the West line		
Section 21 Township	11S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4283' GR, 4297' KB		
Pit or Below-grade Tank Application □ or Closure □		
Pit typeDepth to GroundwaterDistance from near	rest fresh water well Distance fr	om nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Vol	ımebbls; Construc	tion Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF INTENTION TO:	SUBSEC	UENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON   CHANGE PLANS	☐ COMMENCE DRILLING	GOPNS.□ PANDA □
PULL OR ALTER CASING	☐ CASING/CEMENT JOB	
		Al d
OTHER:	OTHER: Temporarily	Abandon 🔲
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