Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-22797
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	Blinebry-Drinkard
<u> </u>	as Well 🛛 Other SWD	8. Well Number #-35
2. Name of Operator		9. OGRID Number
Rice Operating Company 3. Address of Operator		10. Pool name or Wildcat
122 W. Taylor , Hobbs NM		San Andres
4. Well Location		
Unit Letter H :	1872 feet from theNorth line and	233 feet from the East line
Section 35	Township 22S Range 37E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.))
Pit or Below-grade Tank Application □ or	3293'	
		tance from nearest surface water
Pit Liner Thickness: mil		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT	ENTION TO: SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WOR	
	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB L
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.		
Well Failed Braiden Head test, pressure on the surface casing. Will try to circulate cement up the backside of production casing to		
surface. Please see procedure attached	. Work to begin on or about 2-22-06	141516773
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I hereby certify that the information al	ove is true and complete to the best of my knowledg	e and belief. I further certify that any nit or below-
grade tank has been/will be experienced or cl	osed according to NMOCD guidelines [], a general permit []	or an (attached) alternative OCD-approved plan .
SIGNATURE	TITLE_Operation Manager_	DATE2-20-06
Type or print name Scott Curtis	E-mail address:	Telephone No. 393-9174
For State Use Only	1 < V	Telephone No. 393-9174
ADDROVED BY. ALLLIS	1/100	_
APPROVED BY: \(\square\)(if any):	TITLE	DATE
4,500	OC FFI D DERON-	FEB 2 2 2006
·	OC FIELD REPRESENTATIV	E IVSTAFF MANAGER
		** ** **

RICE OPERATING COMPANY BLINEBRY-DRINKARD SWD SYSTEM PROCEDURE FOR WELL H-35

- Joseph Jane
- 1. Prepare location for pulling unit: anchors, base, well house, etc.
- 2. MIRU pulling unit. ND wellhead, NU BOP. Set pipe racks and catwalk. Send rig mat with rubber mats to stand back 2 7/8" IPC EUE tbg. Rack & tally 4000' 2 7/8" workstring.
- 3. Release 7" LokSet Packer @ 3905'.
- 4. POOH standing back 2 7/8" EUE 8rd J55 PVC. Condition of tbg will determine if a scrapper run is necessary. TIH w/7" RBP set @ +-3905' w/sand on top.
- 5. Rig up wireline unit & run CBL to determine top of cement.
- 6. Perforate 4 holes @ +- top of cement & establish circulation rate. Notify cement company of results.
- 7. Set retainer @ desired depth. Pump cement as per recommendation. Ensure cement returns to pit.
- 8. Wait on cement, Drill out retainer & cement. Casing was tested before rigging up and no leaks were indicated. Test shot holes to 500 psi for 30 minutes.
- 9. POOH w/bit. GIH & latch RBP & POOH laying down WS.
- 10. TIH w/2 7/8" X 7" Plastic coated LokSet Pkr set @ +-3905'. Chart test annulus until satisfactory test is conducted.
- 11. Notify NMOCD & run test.