

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Devon Energy Production Company, LP 20 North Broadway, Oklahoma City, Oklahoma 73102-8260		² OGRID Number 6137
		³ API Number 30 - 025-37069
⁴ Property Code	⁵ Property Name Red Bull 31 State	⁶ Well No. 2
⁹ Proposed Pool 1 96341 Delaware <i>CINTA ROJA, DELAWARE</i>		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no. P	Section 31	Township 23S	Range 35E	Lot Idn	Feet from the 983	North/South line South	Feet from the 1298	East/West line East	County Lea
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8 Proposed Bottom Hole Location If Different From Surface

UL or lot no. P	Section 31	Township 23S	Range 35E	Lot Idn	Feet from the 983	North/South line South	Feet from the 1298	East/West line East	County Lea
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Additional Well Information

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3448'
¹⁶ Multiple	¹⁷ Proposed Depth 14,500'	¹⁸ Formation Delaware	¹⁹ Contractor	²⁰ Spud Date 3/15/05
Depth to Groundwater 100 feet or more		Distance from nearest fresh water well Not in wellhead protection area		Distance from nearest surface water Approximately 500'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU slickline. RIH with plug and set in the 1.81" "R" profile to TA existing Morrow perms.
2. MIRU PU. TOOH with tubing.
3. Set RBP at ~ 9000'. Dump 10' of sand on top of RBP.
4. Perforate Delaware from 8642'-8691'.
5. Stimulate as necessary and turn to test.
6. If sufficient production is obtained, RIH with dual string assembly and restore Morrow production. Each zone will be produced independently.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐

Printed name: Norvella Adams

Title: Sr. Staff Eng. Tech

E-mail Address: norvella.adams@dvn.com

Date: February 7, 2006

Phone: (405) 552-8198

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval Attached ☐

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

<div style="border: 1px dashed black; height: 400px; margin-bottom: 20px;"></div> <div style="border: 1px solid black; padding: 10px; position: relative;"> <div style="position: absolute; bottom: 10px; right: 10px; text-align: right;"> Lot - N32°15'23.5" Long - W103°24'08.5" </div> <div style="position: absolute; bottom: 10px; right: 10px; text-align: right;"> 1298' 983' </div> </div>	<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <h3 style="text-align: center; margin: 0;">OPERATOR CERTIFICATION</h3> <p style="font-size: small; margin: 5px 0;">I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <div style="margin-top: 10px;"> </div> <div style="margin-top: 5px;"> Signature Norvella Adams </div> <div style="margin-top: 5px;"> Printed Name Sr. Staff Eng. Tech. </div> <div style="margin-top: 5px;"> Title February 7, 2006 </div> <div style="margin-top: 5px;"> Date </div> </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <h3 style="text-align: center; margin: 0;">SURVEYOR CERTIFICATION</h3> <p style="font-size: small; margin: 5px 0;">I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center; margin-top: 10px;"> JANUARY 21, 2005 </div> <div style="margin-top: 5px;"> Date Surveyed Signature & Seal of Professional Surveyor </div> <div style="margin-top: 5px;"> </div> <div style="margin-top: 5px;"> Certificate No. Gary L. Jones 7977 </div> <div style="text-align: center; margin-top: 5px;"> BASIN SURVEYS </div> </div>
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