	UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT	N.M. Oil Cons. Di 1625 N. French D Hobbs, NM 8824	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993 5. Lease Designation and Seriai No.		
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allotee or Tribe Name		
Do not use this form for propos Use "APPLICA					
	7. If Unit or CA, Agreement Designation				
1. Type of Well	<u></u>				
	8. Well Name and No.				
2. Name of Operator	SEMU, Well #128				
CONOCO INC.	9. API Well No.				
3. Address and Telephone No.			30 025 34313		
10 DESTA DR. STE. 100W, 1	10, Field and Popl, or Exploratory Area				
4. Location of Well (Footage. Sec., T. R. M.	-Warren Tubo Gas Dinko				
Se	11. County or Parish, State				
2490'FSL, 1310'FEL			Lea County, NM		
m CHECK APPROPRIA	TE BOX(s) TO INDICATE NATU	RE OF NOTICE, REPOR			
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent		nt	Change of Plans		
		on	New Construction		
Subsequent Repon		ack	Non-Routine Fracturing		
Final Abandonment Notice	Casing Rep	air	Water Shut-Off		
	Altering Ca	sing	Conversion to Injection		
	Clearly state all pertinent details, and give pertinent d		Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

9-26-00: Rig up and circulate hole.

9-27-00: Circulate & clean out to 6672'. Perforated Tubb w/2 SPF @ 6466-76', 6507-17', 6524-32', 6594-6600', 6618-20'. SION. 9-28-00: RIH w/RBP - set @ 6660', packer @ 6570', acidized lower Tubb w/500 gals 15% NEFE HCL & ball sealers. Reset RBP @ 6580', packer @ 6355', tested RBP to 3000 psi. Acidized upper Tubb w/1500 gals 15% NEFE HCL & ball sealers. Pulled up RBP to 6430'. SION. 10-2-00: Frac Tubb w/29,000 gals YT-135 & 134, 000# TLC & 40,000# SLC. 10-3-00: Flowed back well.

SIN.				D FOR REC 1 5 2000 LAA	ORD
14. I hereby certify that the toregoing is the equicorrect. Signed		Ann E. Ritchie Regulatory Agent		Date	11-13-00
(This space for Federal or State office use)					11
Approved by Conditions of approval if any:	Title			Date	$- \alpha$
BLM(6)					
Title 18 U.S.C. Section 1001, makes it a crime for any person kno or representations as to any matter within its junsdiction.	wingly and willfully	to make to any department or	agency of the United State	s any false, fictitic	us or fraudulent statements
	*See Instru	ction on Reverse Side	 }		
		ZA	Skapps (Grayb	ierg
			" da	•	~

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Form 3160-5 IJN	ITED STATES	N.M. Oil Cons. D	FORM APPROVED	
	NT OF THE INTERIOR	1625 N. French [Jr. Budget Bureau No. 1004-0135	
	LAND MANAGEMENT	Hobbe NM 882	Expires: March 31, 1993 5. Lease Designation and Seriai No.	
		10005, 14141 002-		
SUNDRY NOTICES Do not use this form for proposals to du Use "APPLICATION FO	LC 031620A 6. If Indian, Allotee or Tribe Name			
	T IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well			-4	
Oil Gas Other			8. Well Name and No.	
2. Name of Operator			SEMU, Well #128	
CONOCO INC.			9. API Well No.	
3. Address and Telephone No.			30 025 34313	
10 DESTA DR. STE. 100W, MIDLANI	D, TX. 79705-4500 (915)	686-5580/684-6381	10.)Field and Popl, or Exploratory Area	
4. Location of Well (Footage, Sec., T. R. M. or Survey D.	escription)		Warren Tubb	
Sec 24, T20)S, R37E, Unit Letter L T		11. County or Parish, State	
24001	(210/ 551			
4740 F	SL, 1310' FEL		Lea County, NM	
	(a) TO INDICATE NATU			
		RE OF NUTICE, REPOI	RI, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Abandonme			
	Recompletio		Change of Plans	
Subsequent Repon	Plugging Ba	۰ ^۱	New Construction	
			Non-Routine Fracturing	
Final Abandonment Notice	Casing Rep		Water Shut-Off	
	Altering Ca	using	Conversion to Injection	
	Other		Dispose Water Note: Report results of multiple completion on Well	
13. Describe Proposed or Completed Opentions (Claude attach	1		Constitution of Recompletion Report and Los from 1	
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vert	ical depths for all markers and zones p	Ates, including estimated date of starting ertinent to this work.)*	s any proposed work. If well is directionally drilled,	
9-26-00: Rig up and circulate hole. 9-27-00: Circulate & clean out to 6672'. Perfo 9-28-00: RIH w/RBP - set @ 6660', packer @ packer @ 6355', tested RBP to 3000 psi. Acid 10-2-00: Frac Tubb w/29,000 gals YT-135 & 1 10-3-00: Flowed back well.	6570', acidized lower Tubb lized upper Tubb w/1500 gals	w/500 gals 15% NEFE HCL s 15% NEFE HCL & hall sea	& hall sealers Deset DDD @ 65901	
			ED FOR RECORD	
14. I hereby certify that the throughing to file up correct.	Ann F. Di			
Signed	Ann E. Rit		Date11-13-00	
Approved by Conditions of approval if any:	Title	:	Date	
BLM(6)			.THE	
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	*See Instruction on Re			
		zh skaggs	Grayburg	

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