

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

1625 N. French Dr.
Hobbs, NM 88240

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC 031620A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME 71041L	
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME SEMU, Well #128	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381		9. API NO. 30 025 34313 S2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2490' FSL & 1310' FEL, Unit Letter E I At top prod. interval reported below " At total depth "		10. FIELD AND POOL, OR WILDCAT North Hardy Warren Gas Tubb Drinkard	
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 24, T20S, R37E	
15. Date Spudded 3-24-98		12. COUNTY OR PARISH Lea	
16. Date T.D. Reached		13. STATE NM	
17. DATE COMP (Ready to prod) recomple: 10-3-00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3536' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7005'	
21. PLUG, BACK T.D., MD & TVD CIBP @ 6600'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6466-6620'	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Tubb @ 6466-76', 6507-17', 6524-32', 6594-6600', 6618-20'.		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED 6466-6620' 500 gals 15% NEFE HCL, 1500 gals 15% NEFE HCL w/ball sealers. 29,000 gals frac fluid & 134,000# TLC & 40,000# SLC	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)	
DATE FIRST PRODUCTION 10-3-00		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Prod		TEST PERIOD 10 278	
DATE OF TEST 10-13-00		HOURS TESTED 24	
CHOKE SIZE 48/64"		PROD'N. FOR OIL - BBL. 10	
GAS - MCF. 278		WATER - BBL. 20	
GAS-OIL RATIO 27,800		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 100		CASING PRESSURE 24-HOUR RATE	
35. LIST OF ATTACHMENTS C-104		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

NOV 15 2000

SIGNED

TITLE Regulatory Agent

DATE 11-13-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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