Submit 3 Copies To Appropriate District Office		lew Mexic			Form C-103
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised May 08, 2003 WELL API NO. 30-025-36108			
District II	OH CONCERN	A THOSE DE	Marori	WELL API NO. 30-02	25-36108
1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicate Type of Lease	e
1000 Rio Brazos Rd Aztec NM 87410			STATE 🔀 FEE		
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.		
87505			2 3303		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Carlisle		
PROPOSALS.) 1. Type of Well:		,		8. Well Number	
Oil Well Gas Well 🔀 Oth	er			003	
2. Name of Operator				9. OGRID Number	
OCEAN ENERGY, INC.				169355	
3. Address of Operator				10. Pool name or Wildca	ıt
1001 Fannin, Suite 1600, Houston, TX	77002			Austin Lime	
4. Well Location	•				
Unit Letter C : 66	60_feet from the	North lin	e and 19	280 feet from the V	West line
		110241		rect from the	inte inte
Section 10	Township	16S I	Range	35E NMPM L	ea County
	Elevation (Show when 15' GR	ther DR, RKI	B, RT, GR, etc.,		
		icate Natur	e of Notice	Report or Other Data	
NOTICE OF INTER	NTION TO:			SEQUENT REPORT	OF.
		□ RE	MEDIAL WOR		RING CASING
TEMPORARILY ABANDON CH	IANGE PLANS				_
<u> </u>	•		WINENCE DRI	LLING OPNS. 🔀 PLUG ABAND	AND [_] DONMENT
	JLTIPLE	☐ CA	ALLO TECT 44		
			SING TEST AI	ND 🔀	
	MPLETION		MENT JOB	ND 🔀	
OTHER:	MPLETION	□ CE	MENT JOB HER:	<u>-</u>	
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OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. 3/4/03 Spud well. 3/5/03 Ran & 13-3/8" surf csg @ 540'. Cmtd w full circ through out job, circ 100 sx to st 3/6-14/03 Drilling and surveying 11" hole from 540 full returns, bumped plug w/1530 psi, flo 3/15/03 Ran & set 8-5/8" csg @ 4780'. Cmtd w full returns, bumped plug w/1530 psi, flo 3/16/03-4/4/03 Drilling and surveying 7-7/8" hole ft 4/4/03 Ran Quad Combo from TD 12,687" up to 4/6/03 Ran 292 jts of 5-1/2" 17# P-110 & L-80 POZ H (13.5 ppg, 1.52 yld). Displaced w 4/12/03 Run CBL to 12,538' (PBTD). TOC 6340 Perf 12,426-12438' w/2 JSPF, total 24 hole 4/22/03 Plug back to 12364' w/CIBP w/25' ceme 4/23/03 Acidized perfs w/4000 gals 20% NEFE + 4/23/03 Well SI for pressure build up. SITP 3600 Fright Side of Side o	operations. (Clearly si SEE RULE 1103. For 1/543 sx Cl C + additives, diarf. Test BOP & csg to 500 1/2 to 4780' 1/1850 sx 35:65 POZ C + ad 1/2 ats held, circ 152 sx to surfator 4835' to 12687'. 1/2 6000' and took SWC's. 1/2 csg, set @ 12,687'. Cmtd w. 1/2 fresh water, 100% returns, 1/2 csg. Set pkr @ 12,365', EO 1/2 additives, swbd and tried to 1/2 csg. Set well SION. 1/2 cbls. Cas analysis show no 1/2 csg. left well SION. 1/2 csg. left well SION.	CE OT tate all pertire Multiple Co splaced w/fresh psi – test good. Iditives; Tail w/2 ice. Test csg to If BJ Services. It bumped plug to OT 12,380, No pr 9°. Perf 12,174- or flow. CO2 or H2S. B	MENT JOB HER: Tent details, and impletions: At the water, bumped plants and the second	d give pertinent dates, includated wellbore diagram of program of program with the diagram of the diagram of program with the diagram of the diagram of the diagram of program of prog	11 w/335 \$35 561:11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. 3/4/03 Spud well. 3/5/03 Ran & 13-3/8" surf csg @ 540'. Cmtd w full circ through out job, circ 100 sx to su 3/6-14/03 Drilling and surveying 11" hole from 540 full returns, bumped plug w/1530 psi, flo 3/16/03-4/4/03 Drilling and surveying 7-7/8" hole fill returns, bumped plug w/1530 psi, flo 3/16/03-4/4/03 Drilling and surveying 7-7/8" hole fill returns, bumped plug w/1530 psi, flo 3/16/03-4/4/03 Drilling and surveying 7-7/8" hole fill returns, bumped plug w/1530 psi, flo 3/16/03-4/4/03 Drilling and surveying 7-7/8" hole fill returns, bumped plug w/1530 psi, flo 3/16/03-4/4/03 Drilling and surveying 7-7/8" hole fill returns, bumped plug w/1530 psi, flo 3/16/03 Ran Quad Combo from TD 12,687" up to 4/4/03 Ran Quad Combo from TD 12,687" up to 4/4/03 Ran Quad Combo from TD 12,687" up to 4/12/03 Ran CBL to 12,538" (PBTD). TOC 6340 4/17/03 Porf 12,426-12438" w/2 JSPF, total 24 hole 4/12/03 Plug back to 12,538" (PBTD). TOC 6340 4/12/03 Porf 12,426-12438" w/2 JSPF, total 24 hole 5/10/103 Porf 12,426-12438	operations. (Clearly st SEE RULE 1103. For 1/543 sx Cl C + additives, dia- urf. Test BOP & csg to 500 pt to 4780' 1/1850 sx 35:65 POZ C + ad- ats held, circ 152 sx to surfa- from 4835' to 12687'. Cmtd w. 1/1850 sx 35:65 POZ C + ad- ats held, circ 152 sx to surfa- from 4835' to 12687'. Cmtd w. 1/1850 sx 35:65 POZ C + ad- ats held, circ 152 sx to surfa- from 4835' to 12687'. Cmtd w. 1/2000 set 12,365', EO- cont on top, new PBTD 12,329: 1/200 additives, swbd and tried to 1/200 psi. Gas analysis show no 1/200 lse, left well SION.	CE OT tate all perting Multiple Co splaced w/fresh psi – test good. Iditives; Tail w/2 ace. Test csg to If BJ Services. It bumped plug to DT 12,380, No pr 9°. Perf 12,174- of flow. CO2 or H2S. B	MENT JOB HER: Tent details, and impletions: At water, bumped plants of the property of the pro	d give pertinent dates, include tach wellbore diagram of program of program with the diagram of program	11. 11. 12. 12. 12. 12. 12. 12. 12. 12.