Sabmit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-36216 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY \square OTHER. North Hobbs G/SA Unit b. Type of Completion: NEW WORK DEEPEN BACK DIFF. OTHER 8. Well No. Occidental Permian Limited Partnership 525 9. Pool name or Wildcat 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg-San Andres 4. Well Location 2139 ___ Feet From The _ K : 1947 Feet From The South Unit Letter___ Line and ____ West Line Range Section Township 18-S 38-E **NMPM** 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 4/29/03 5/7/03 5/23/03 3652' GR 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 44181 4347' 4418' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4153' - 4285'; Grayburg-San Andres No 21. Type Electric and Other Logs Run 22. Was Well Cored HRLA-MicroCFL-GR/TDLD-CN-GR/CN-NGRS-CCL/NGRS-CCL No CASING RECORD (Report all strings set in well) **CASING SIZE** CEMENTING RECORD WEIGHT LB./FT. DEPTH SET **HOLE SIZE** AMOUNT PULLED 14 Conductor 40 18 50 sx. 8-5/8 24 1521 12-1/4 850 sx. 1000 sx. 5-1/2 15.5 4418 7-7/8 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 2 2 5 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE CEMENT, SQUEEN, ETC AMOUNT AND KIND MAPER DEPTH INTERVAL 4153' - 4285' 5500 gal-4153' - 4285', 2 JSPF **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 5/25/03 Pumping - ESP, Reda Producina Date of Test Hours Tested Gas - Oil Ratio Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. 6/19/03 24 N/A 2440 111 Calculated 24-Hour Rate Flow Tubing Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
C. Whitley

2440

30. List Attachments

Logs (4 ea.). Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

9

Signature Wark Steplem

Printed Name

Mark Stephens

1

 $_{\mathrm{Title}}$ Reg. Comp. Analyst $_{\mathrm{Date}}$

7/1/03

INSTRUCTIONS

使用性的现在分词

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

______ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" ______

Southeastern New Mexico

Northeastern New Mexico

T. Salt							T. Penn. "C"
B. Salt T. Atoka							
T. Yates T. Miss						T. Leadville	
T. 7 Rivers T. Devonian			T. Menefee			T. Madison	
T. Queen 3408 T. Silurian			T. Point Lookout			T. Elbert	
T. Grayburg 3741 T. Montoya			T. Mancos			T. McCracken	
T. San Andres 4012 T. Simpson			T. Gallup			T. Ignacio Otzte	
T. Glorieta T. McKee			_ Base Greenhorn				
T. Paddock T. Ellenburger			T. Dakota			<u>T</u>	
T. Blinebry T. Gr. Wash			T. Morrison			<u>T</u>	
T. Tubb T. Delaware Sand			T. Todilto			T	
T. Drinkard T. Bone Springs			T. Entrada			T	
T. Abo T.			T. Wingate			T.	
T. Wolfcamp T. T. Penn T. T. Cisco (Bough C) T.				T. Chinle			T.
T. Penn T.				T. Permain			Т.
T. Cisco (Bough C) T.			T. Penn "A"			TT	
	` '	,		-			OIL OR GAS
							SANDS OR ZONES
No. 1, from3900to4350					from		= = = = = = = = = = = = = = = = = = = =
No. 2, from to to				No. 3, from to to No. 4, from to to to			
140. 2, 11	Om		IMPORTAN				
Include data on rate of water inflow and elevation to which water rowns. 1, from to to No. 2, from to to to No. 3. from to to to to to No. 3.				ose in hole			
			LITHOLOGY RECORD) (Attach	i additio	nal sheet 1	f necessary)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
3408	3741	408	Mixed anhydrite and silt.				
3400	3/41	+00	_	<u> </u>			
	1		with minor dolomite	11	ł		
3741	3910	169	Mixed anhydrite, silt, and				
	İ		-	11			
			dolomita	1 1			
			dolomite				
3910	4012	102	Mixed silt and dolomite.				
3910	4012	102					
			Mixed silt and dolomite, with minor anhydrite				
3910 4012	4012 4416	102 404	Mixed silt and dolomite.				
			Mixed silt and dolomite, with minor anhydrite				
			Mixed silt and dolomite, with minor anhydrite				
			Mixed silt and dolomite, with minor anhydrite				
			Mixed silt and dolomite, with minor anhydrite				
			Mixed silt and dolomite, with minor anhydrite				