

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36216
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator Occidental Permian Limited Partnership				8. Well No. 525	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294				9. Pool name or Wildcat Hobbs; Grayburg-San Andres	
4. Well Location Unit Letter <u>K</u> : <u>1947</u> Feet From The <u>South</u> Line and <u>2139</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County					
10. Date Spudded 4/29/03	11. Date T.D. Reached 5/7/03	12. Date Compl. (Ready to Prod.) 5/23/03	13. Elevations (DF & RKB, RT, GR, etc.) 3652' GR	14. Elev. Casinghead	
15. Total Depth 4418'	16. Plug Back T.D. 4347'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 4418'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4153' - 4285'; Grayburg-San Andres				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run HRLA-MicroCFL-GR/TDL-D-CN-GR/CN-NGRS-CCL/NGRS-CCL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1521	12-1/4	850 sx.	
5-1/2	15.5	4418	7-7/8	1000 sx.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	4051'				

26. Perforation record (interval, size, and number) 4153' - 4285', 2 JSPF		27. ACID, SHOT, FRACTURE, CEMENT, SORE, ETC. DEPTH INTERVAL 4153' - 4285' AMOUNT AND KIND MATERIAL USED 5500 gal., 15% NEFE HCL	
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28. PRODUCTION							
Date First Production 5/25/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/19/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 9	Gas - MCF 1	Water - Bbl. 2440	Gas - Oil Ratio 111
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 1	Water - Bbl. 2440	Oil Gravity - API (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By C. Whitley
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30. List Attachments Logs (4 ea.), Inclination Report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 7/1/03

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