

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36235

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

PO Box 352 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Duncan

8. Well No.

1

9. Pool name or Wildcat

DK Abo

4. Well Location

Unit Letter A : 600 Feet From The North Line and 500 Feet From The East LineSection 19 Township 20S Range 39E NMPM Lea County

10. Date Spudded

5/4/03

11. Date T.D. Reached

5/19/03

12. Date Compl. (Ready to Prod.)

6/6/03

13. Elevations (DF& RKB, RT, GR, etc.)

GR 3527'

14. Elev. Casinghead

15. Total Depth

7750'

16. Plug Back T.D.

7689'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7400'-7486', DK Abo

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Open Hole

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	1627'	12 1/4"	850 sx Class C	
5 1/2"	17# N80 LT&C	7750'	7 7/8"	1450 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7198'	7198'

26. Perforation record (interval, size, and number)

7400'-7486', 2 spf, 74 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7400-7486	1000 gal Nefe + 6000 gal HCL
	+ 33 tons CO2

28. PRODUCTION

Date First Production 6/5/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/27/03	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 292	Water - Bbl. -0-	Gas - Oil Ratio 5.423
Flow Tubing Press. 280 psi	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 52	Gas - MCF 292	Water - Bbl. -0-	Oil Gravity - API - (Corr.) 37.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Dynergy Midstream

Test Witnessed By

Donny Money

30. List Attachments

Inclination Survey, Logs (DLML & SDDSN), Letter of Confidentiality

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Angie Crawford

Title

Production Analyst

Date

6/27/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	1596	T. Strawn	
B. Salt	2770	T. Atoka	
T. Yates	2890	T. Miss	
T. 7 Rivers	3000	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4314	T. Simpson	
T. Glorieta	5620	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry	6060	T. Gr. Wash	
T. Tubb	6590	T. Delaware Sand	
T. Drinkard	6865	T. Bone Springs	
T. Abo	7108	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	2900		Anhydrite, Salt				
2900	3000		Dolomite, Anhydrite, Shale,				
			Sandstone				
3000	3900		Anhydrite, Dolomite,				
			Sandstone				
3900	4320		Anhydrite, Dolomite				
4320	5360		Dolomite				
5360	5620		Dolomite, Limestone				
5620	6060		Dolomite, Limestone, Sandstone				
6060	6660		Dolomite, Sandstone				
6660	6960		Dolomite				
6960	7752		Dolomite, Limestone				