

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Latigo Petroleum, Inc.3a. Address
550 W. Texas, Suite 700 Midland TX 797013b. Phone No. (include area code)
(432)684-42934. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 810' FWL
SEC 35(E) T23S, R37E

5. Lease Serial No.

LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

E C HILL B FEDERAL #006

9. API Well No.

30-025-10969

10. Field and Pool, or Exploratory Area

TEAGUE; PADDOCK-BLINEBRY; SIMPS

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

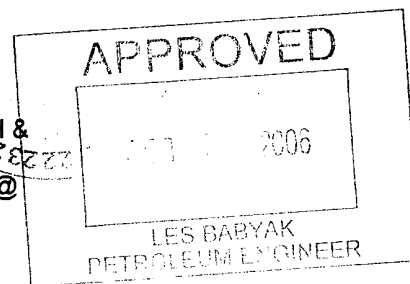
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

* Copy sent to OCD Hobbs office for like approval.

1/25/06 - Notify Jim w/BLM on 1/24/06. MIRU PU & P&A equip. ND WH. NU spool (6" 900 x 6" 900). NU BOP. RU WL. RIH w/gauge ring to 7400'. POH w/gauge ring. RIH w/7" AD-1 pkr to 5900'. SWI.

1/26/06 - Slight gas on 7" csg. Slight oil & gas show on backside of 7" csg. RIH & set pkr @ 7350'. Press up under pkr to 2000 psi. Consult w/Jim McCormick w/BLM & Rodney Long w/Latigo. Unset pkr. POOH w/tbg & pkr. Pkr hung up @ 7323'. Unable to shear pkr on get-off safety collar. RIH w/WL & cut 2-3/8" tbg above 7" pkr @ 7306'. POH w/WL. POH & stand back tbg.

Continued on back of form

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 02/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Hay W. Wink

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

EWW

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1/27/06 - RIH w/WL & set 7" CIBP @ 7350'. POOH. RIH w/2 3/8" tbg. Mixed mud. Circ 7" csg w/10# MLF. Mix & spot 25 sxs cmt @ 7350' - 7201'. Stand back 4850'. LD remainder.

1/28/06 - RIH w/WL & perforate @ 4800'. POOH w/WL. RIH & set pkr @ 4550'. Squeeze 50 sxs cmt @ 1 1/2 BPM @ 1200 psi. Displace TOC to 4750'. SITP @ 700 psi.

1/30/06 - Pressure up under pkr to 1000 psi as per BLM rep Jim McCormick. RIH & tag TOC @ 4739' as per BLM. Unseat pkr. POOH w/tbg & pkr. RIH w/WL & jet cutter & cut 7" csg @ 2906'. RU pump. Circ 5 bbls oil out of 7"x9 5/8" annulus. ND BOP & WH. Well on pull sub. PU on csg & remove slips. POOH & LD 30' of csg.

1/31/06 - POOH & LD 70 jts 7" csg for a total of 100 jts. NU WH & BOP. RIH w/2 3/8" tbg. Mix & spot 40 sxs cmt w/2% CaCl @ 2956'. PUH. WOC. RIH & tag TOC @ 2825'. PUH & spot 40 sxs cmt @ 1250' - 1131'. PUH & spot 40 sxs cmt @ 390' - 251'. POOH w/tbg.

2/1/06 - RIH & tagged TOC @ 255'. PUH & circ 20 sxs cmt 60' - surface. POOH. ND BOP & WH. RDP. Load out P&A equipment, cut WH & anchors, install P&A marker & back fill cellars. Well P&A'd.

Received

FEB 09 2006

Corlebad Field Office

Corlebad, NM