Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11	OH CONSTRUCTION BY WAY		WELL API NO. 30-025-37329
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505	A NOTICES AND DEPONTS ON WELLS		E-6267
SUNDRY NOT OF THIS FORM FOR PROPERTY OF THE SUNDRY NOT USE THIS FORM FOR PROPERTY OF THE SUNDRY NOT USE THE	ICES AND REPORTS ON WELL OSALS TO DRILL OR TO DEEPEN OR F		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Rainbow State	
1. Type of Well: Oil Well			8. Well Number 3
2. Name of Operator			9. OGRID Number
Mack Energy Corporation 3. Address of Operator			013837
P. O. Box 960 Artesia, NM 88211-0960		Queen	
4. Well Location			Quoti
Unit Letter B 990 feet from the North line and 1650 feet from the East line			
Section 17 Township 16S Range 32E NMPM County Lea			
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4360'			
Pit or Below-grade Tank Application or Closure			
Pit type Drilling Depth Groundwater 201' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	==.=.===========================	CASING/CEMEN	<u> </u>
OTHER: Pit closure	×	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Mack Energy Corporation proposes to close Drilling pit as follows:			
1. Remove fluids from pit.			
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be			
encapsulated in this pit and liner will be folded over the mud and cuttings.			
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines			
4. Cover with a minimum 3' of native soil.5. Contour pit to prevent erosion and ponding of rainwater.			
5. Comour pit to prevent crosion	and ponding of famiwater.		
			223242526
			Carried States
			No. of the Contract of the Con
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to MOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Semy W.	Sherell TITLE!	Production Clerk	DATE 2/20/2006
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288			
For State Use Onl			
APPROVED BY TITLE OF FEB 2 7 2006			
Conditions of Approval (if any):	IIILE	W	PRED 2 / LUUb
U^{*}	, Proposition (1997)	1665	