Subtitit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11	WELL API NO. 30-025-37330
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Sente For NM 87505	STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	E-6267
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSAL'S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rainbow State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2. Name of Operator	9. OGRID Number
Mack Energy Corporation 3. Address of Operator	013837
P. O. Box 960 Artesia, NM 88211-0960	Queen
4. Well Location	Queen
Unit Letter E 2310 feet from the North line and 990	feet from the West line
Section 17 Township 16S Range 32E	NMPM County Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure	
Pit type Drilling Depth Groundwater 201' Distance from nearest fresh water well 1000' Dis	tance from pearest surface water 1000'
12	enstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	ILLING OPNS. P AND A
nv 1	
OTHER: Pit closure OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Mack Energy Corporation proposes to close Drilling pit as follows:	
1. Remove fluids from pit.	
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with encapsulated in this pit and liner will be folded over the mud and cuttings.	a 12 mil liner, the contents will be
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the sides as per option IV.B.3.(b) of the sides as per option IV.B.3.(b) of the sides as per option IV.B.3.(c) of the sides as per option IV.B.3.(b) of the sides as per option IV.B.3.(c) of the sides as per option IV.B.3.(d) of the sides as per	of the Pit and Below-Grade Tank Guidelines
4. Cover with a minimum 3' of native soil.	232425262>
5. Contour pit to prevent erosion and ponding of rainwater.	2222
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	C. Hogh
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE Jeny W. Nevell TITLE Production Clerk	DATE 2/20/2006
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288	
For State Use Onl	
APPROVED BY: Jay WLUMBS FIELD REPRESENTATIVE II/STAFF MANAGER DATE	
Conditions of Approval (if any):	
V	