

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
LC-059152(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
34942

8. Well Name and No.
Paddy 24 Federal No. 1

9. API Well No.
30-025-37378

10. Field and Pool, or Exploratory Area **97417**
Maljamar; Paddock, East

11. County or Parish, State
Lea

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PATTERSON PETROLEUM LP

3a. Address
**P.O. Drawer 1416
Snyder, TX 79550**

3b. Phone No. (include area code)
325-573-1938

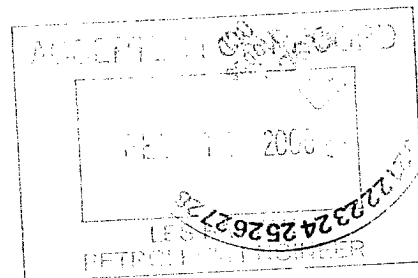
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 24, T17S, R32E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/28/05 - 01/04/06 - Attached daily completion report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Nolan von Roeder

Title **Engineer**

Signature

Date **01-13-06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

PATTERSON PETROLEUM LP
P.O. DRAWER 1416
SNYDER, TX 79550
325/573-1938

PADDY 24 FEDERAL NO. 1
Sec. 24, T-17-S, R-32-E
Lea County, New Mexico
Property Code #34942 – API #30-025-37378

DAILY COMPLETION REPORT

- 12/28/05 MIRUPU. NUBOP. Rigged up wireline. Ran GR/CBL/CCL from 6102' to 1500'. Top of cement @1700'. Picked up 3-3/8" casing gun. Ran in the hole & perforated Lower Paddock (6050-53') 4 spf. Pulled out of the hole with wireline & rigged down wireline. Picked up 5 1/2" model "R" packer w/2 jts tailpipe. Ran 2-7/8" tubing off seals. Set packer @6017.50', tailpipe @6080.83'. Opened by-pass. Circulated & spotted 500 gals 15% NeFe HCL acid w/1 bbls out. Closed by-pass. Perfs broke @3500# @1/2 bbls per minute @2900#. Broke back to 2300#. Increased rate to 1 BPM @2600#. ISIP – 2400#, 15 min – 300#. Rigged down acidizers. Total load 36 bbls. Shut well in.
- 12/29/05 Tubing on vacuum. Rigged up swab. Starting fluid level 900' from surface. Swabbed back 95 bbls, trace of oil & saltwater. Ending fluid level 5400' from surface. Seating nipple @6017'. Shut well in.
- 12/30/05 Tubing had 10# pressure. Picked up swab. Fluid level 2000' from surface. Trace of oil on top of saltwater. Loaded tubing. Unset packer & pulled out of the hole. Rigged up wireline. Set CIBP @6000' & dump bail 20' cement on top. Picked up 3-3/8" casing gun & perforated (5854-68') 4 spf. Rigged down wireline. Picked up 5 1/2" model "R" packer w/2 jts tailpipe. Packer @5823.05' & tailpipe @5886.38'. Will acidize in the morning.
- 12/31/05 Rigged up acidizers. Opened by-pass, circulated & spotted 1500 gals NeFe HCL acid w/1 bbl out. Closed by-pass. Perfs broke @1854'. Treated @2.5 BPM @2500#. ISIP – 2220#, 15 min – 455#. Rigged down acidizers. Rigged up swab. Swabbed back 80 bbls, 35% oil cut & 65% saltwater. Total load 72 bbls. Ending fluid level 2900' from the surface. Shut well in.

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325/573-1938

PADDY 24 FEDERAL NO. 1
Sec. 24, T-17-S, R-32-E
Lea County, New Mexico
Property Code #34942 – API #30-025-37378

DAILY COMPLETION REPORT

01/03/06 Tubing pressure – 350#. Opened well up to frac tank. Flowed back 5 bbls. Unset packer. Let equalize. Picked up swab & ran in the hole to 2200', all oil. Well still gassing. Rigged up pump truck & circulated oil out of tubing. Rigged down pump truck. Pulled out of the hole with tubing & packer. Ran back in the hole with production string, set anchor & NUWH. Built wellhead. Shut well in.

TUBING DETAIL

178 – jts 2-7/8" tubing
1 - 2-7/8" x 5-1/2" TAC
2 – jts 2-7/8" tubing
1 – 2-7/8" x 2-3/8" CO
1 – 2-3/8" SN @5810.93'
1 – 2-7/8" x 2-3/8" CO
1 – 4' per sub
1 – jt mud anchor bullplugged

01/04/06 Picked up pump. Ran new rods off ground. Spaced well out – pump 18" off bottom. RDMOPU.

ROD DETAIL

1 – 8' x 7/8" sub (new
80 – 7/8" new rods
140 – 3/4" new rods
9 – 7/8" new rods
1 – 4' x 7/8" sub w/guides
2-3/8" x 1-1/2" x 20' pump
20' gas anchor