State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OI	L CONSERVATION DIVISION	
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-37474
DISTRICT II		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		NORTH HOBBS (G/SA) UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		Section 29 8. Well No. 721
Type of Well: Oil Well X Gas Well Other		721
2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd.		
3. Address of Operator	505/207 9200	10. Pool name or Wildcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location		
Unit Letter C: 781 Feet From The NORTH 1857 Feet From The WEST Line		
Section 29 Towns	ship 18-S Range 38-	E NMPM LEA County
11. Elevation 3646' GR	(Show whether DF, RKB, RT GR, etc.)	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A	BANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLA	NS COMMENCE DRILLING OF	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Comp	oletion CASING TEST AND CEME	INT JOB
OTHER:	OTHER:	
		Tion was companied
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. RUPU. Drill out DV tool @3504'. Tag PBTD @4364'.		
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o. N.D. C.		$\sqrt{8}$
Rig Up Date: 02/09/2006		
Rig Down Date: 02/14/2006		The second se
		3.4.
I hereby certify that the information above is true and complete	to the best of my knowledge and belief. I further certif	v that any pit or below-grade tank has been/will be
constructed or		
closed according to NMOCD guidelines , a ge	eneral permit or an (attached) alternati	ve OCD-approved
SIGNATURE RANT Filler	. <u>—</u> .	mpletion Specialist DATE 02/19/2006
TYPE OR PRINT NAME Robert Gilbert	E-mail address: robert_gilbert@oxy.com	TELEPHONE NO. 505/397-8206
For State Use Only		
APPROVED BY LOW DATE DATE		
CONDITIONS OF APPROVAL IT ANY:	OE FIELD REPRESENTATIVE	and the second s