

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-01163
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Caprock Queen Unit
8. Well Number: 14-488
9. OGRID Number 012627
10. Pool name or Wildcat Caprock Queen (08559)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Kevin O. Butler & Associates, Inc	
3. Address of Operator 500 West Texas Ave., Suite 600, Midland, Texas 79701-4257	
4. Well Location Unit Letter N : 330 feet from the South line and 1,980 feet from the North line Section 28 Township 14S Range 31E NMPM County - Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,263' (RT)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

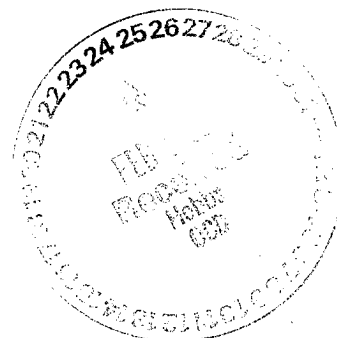
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposal Objective - Change well status from temporary abandonment to oil producing well in the Queen formation as proposed below:

1. MIRU workover rig on 3-6-06. ND wellhead and NU BOP.
2. TIH w/ bit and tubing and clean out wellbore as required to PBTD @ 2,979'.
3. TIH / tubing, pump and rods.
4. Set pumping unit and return well to producing status in the SCQU.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE President DATE 2/23/06

Type or print name
For State Use Only

E-mail address:

Telephone No.

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: [Signature] TITLE _____

Conditions of Approval (if any):

DATE
FEB 27 2006

**SCQU #14-28 (LINDLEY #3-28)
WELLBORE DIAGRAM**

**LOCATION: N-28-T14N-R31E
CHAVES COUNTY, NEW MEXICO**

(9-30-2005)

**8-5/8" 24# J-55 Casing @ 168'
Circulated cement to surface.**

Date	Comments
6-10-57	Unocal spudded well as the Lindley #3-28. Drilled 11" hole to 172' and set 8-5/8" 24# J-55 ST&C casing @ 168'. Circulated cement to surface. Drilled 7-7/8" hole to 2,981'. Ran and set 5-1/2" 14# J-55 casing @ 2,980' w/ 200 sx of cement.
6-23-57	Completed well in Queen formation from 2,930' to 2,936' w/ 30 holes. Frac stimulated interval w/ 5,000 gals of oil and 7,500# of sand. Initial potential test of 63 BOPD.
12-1-60	Unitized well into SCQU and changed well name from Lindley #3-28 to SCQU #14-28.
10-20-70	Perforated and acidized interval 2,897' to 2,917'. Swabbed dry on test.
2-1-94	Effective date KOB becomes operator of SCQU.
9-30-05	Well remains temporarily abandoned.

Perforated Interval (2, 930'-2,936')

5-1/2" 14# J-55 Casing @ 2,980' w/ 200 sx

PBTD @ 2,979'

TD: 2,981'

24 25 26 27 28