Submit 3 Copies To Appropriate District Office	State of N	ew Mexico	Form C-103
District I	Energy, Minerals ar	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	· ·		WELL API NO. 30-025-09235
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV Santa Fe, NW 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State A A/C 1
1. Type of Well: Oil Well Gas Well Other			8. Well Number 46
2. Name of Operator			9. OGRID Number
Mission Resources 3. Address of Operator			10 D-1
1100 Louisiana, Suite 1455 Houston TX 77002			10. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen GB
4. Well Location			
Section 3 Township 23S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3425' RKB			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volun	nebbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON		COMMENCE DR	<u> </u>
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB
OTHER:		OTHER: T/A Te	st 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Test Date: 2-21-2006			
1. Load casing w/ 2% KCL & corrosion inhibitor. (CIBP @ 3600')			
2. Pressure test csg. Surface to 3600' to 500 psi for 30 minutes. (See attached chart)			
3. Request T/A Status for 5 years.			
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		This Amproval	of Temporary 2/21/11 Expires
		Inis Approvar	Expires
		Apandonner	
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grade tank has been/will be constructed or	lbove is true and complete t	to the best of my knowledge delines \square , a general permit \square	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
110	4/		or an (assessed) and many of approved plan
SIGNATURE for Sur	<i>[C</i> TI	TLEProduction Fore	manDATE 2-23-2006_
Type or print name Joel Sisk E-mail-address:isisk@petrohawk.com Telephone No.505-390-8936			
Type or print name Joel Sisk For State Use Only Joel Sisk For State Use On			
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APPROVED BY: Jay W.	IIIO TI	TLE	DATE
Conditions of Approval (if any):			7

