

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09296
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well Number 86
9. OGRID Number
10. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mission Resources	
3. Address of Operator 1100 Louisiana, Suite 1455 Houston TX 77002	
4. Well Location Unit Letter <u>F</u> : 1980 <u> </u> feet from the <u> </u> North <u> </u> line and <u> </u> 1980 <u> </u> feet from the <u> </u> West <u> </u> line Section <u> 10 </u> Township <u> 23S </u> Range <u> 36E </u> NMPM <u> </u> Lea <u> </u> County <u> </u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3460' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: T/A Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 2-21-2006

1. Load casing w/ 2% KCL and corrosion inhibitor. (CIBP @ 3600' w/ 35' cmt.)
2. Pressure test csg surface to 3600' to 500 psi for 30 minutes. (See attached chart)
3. Request 90 days to bring well into compliance.

This Approval of Temporary
Abandonment Expires

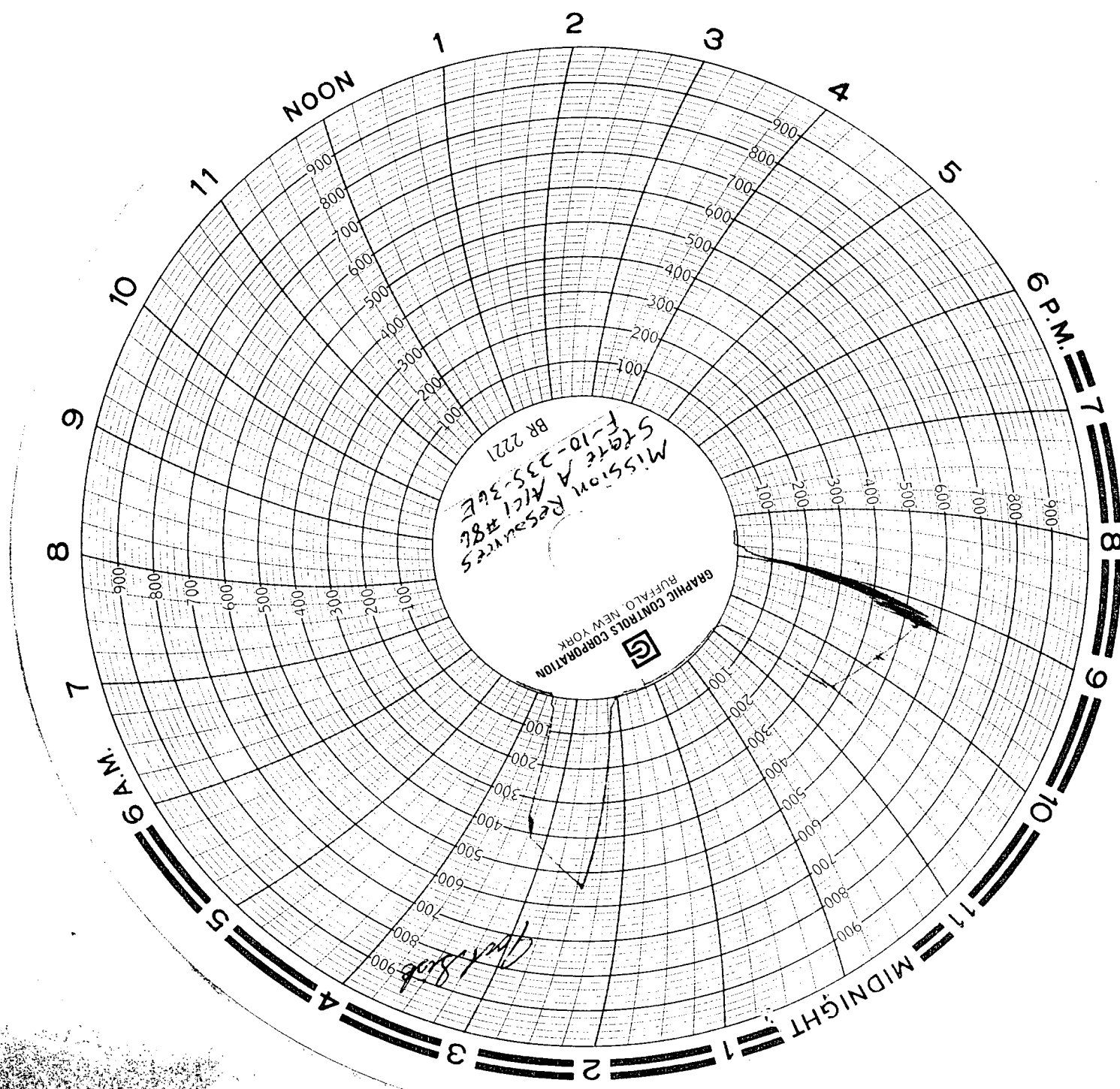
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 2-23-2006

Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No. 505-390-8936

For State Use Only

APPROVED BY: Gayle W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 2/27/2006
Conditions of Approval (if any):



MISSION RESOURCES
STATE A FIC 1886
F-10-235-36E
BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

4/11/80
8:00