Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-09314
1301 W. Grand Ave., Artesia, NM 88210 District III		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	OFG AND DEPONTS ON WELLS	
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR LISE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		State A A/C 1
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 68
2. Name of Operator		9. OGRID Number
Mission Resources		
3. Address of Operator		10. Pool name or Wildcat
1100 Louisiana, Suite 1455 Houst	on TX 77002	Langlie Mattix 7 Rvrs Queen GB
4. Well Location		
<b>†</b>		
· <del></del> -	990feet from theNorth line and	990feet from theEastline
Section 11	Township 23S Range 36	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	144
Account to the second second	3551' KB	
Pit or Below-grade Tank Application O	r Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DRI	<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER .		_
OTHER:	OTHER: T/A Te	st 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
T-4 D-4 - 2 21 2006		
Test Date: 2-21-2006		
1. Load onsing m/29/ VCL and normanian inhibiton (CIDD @ 2592))		
1. Load casing w/ 2% KCL and corrosion inhibitor. (CIBP @ 3583')		
2. Dungayung tagt and Counform to 25922	4- 500 mi for 20 minutes (C	
2. Pressure test csg. Surface to 3583	to 500 psi for 30 minutes. (See attached chart)	
2. Dominat T/A Status for form		4
3. Request T/A Status for 5 years.		Tamparary of
This Approval of Temporary 2/21/11 Abandonment Expires		
	Į.	Abandonment Expires
		•
I hereby certify that the information a	above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines 🔲, a general permit 🗍	or an (attached) alternative OCD-approved plan .
SIGNATURE A	Q 4	
SIGNATURE 4011	StallTITLE_Production Foreman	DATE 2-23-2006
<i>V</i>		
Type or print name Joel S	E-mail address: jsisk@	petrohawk.com Telephone No.505-390-8936
For State Use Only		THANAGER FED
ADDROVED BY H	Wind TOR FIELD REPRESENTATIVE	IE II/STAFF MANAGEM
APPROVED BY: Lay U	TOTAL FIELD KEIT NEW BIS TO SEE	VE II/STAFF MANAGER FEB 2 7 2006
Conditions of Approval (if any):		
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