Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERNATION DIVIGION	30-025-09358
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Share A A /O 1
PROPOSALS.)		State A A/C 1  8. Well Number 39
	Gas Well 🛛 Other	
2. Name of Operator Mission Resources		9. OGRID Number
3. Address of Operator	·	10. Pool name or Wildcat
1100 Louisiana, Suite 1455 Houst	on TX 77002	Jalmat Tansill Yates 7 Rivers
4. Well Location	<del></del>	
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line		
Section 17 Township 23S Range 36E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application □ or Closure □		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WC CHANGE PLANS COMMENCE D	PRK ☐ ALTERING CASING ☐ RILLING OPNS.☐ P AND A ☐
<del></del> -	MULTIPLE COMPL CASING/CEME	<del>_</del>
- TOLE ON METER ON ON O	0, (0), (0), (0), (0), (0), (0), (0), (0	
OTHER: T/A Test		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
or recompletion.		
Test Date: 2-21-2006		
1. Load casing w/ 2%KCL and corrosion inhibitor. ( Packer @ 3300').		
2. Pressure test csg. Surface to 3300' to 500 psi for 30 minutes. (See attached chart)		
3. Request 90 days to bring well into compliance.		
		4
	This Approval of Te	apporav
	Ahandonment Expi	res
	,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE 1.1 8:	TITLE Don't sales F	DATES 22 2007
SIGNATURE for Su	TITLE Production Foreman	DATE2-23-2006
Type or print name Joel Sisk	ail address: jsisk@petroh	
For State Use Only	OC FIELD REPRESENTATIVE IL	STAFF MANAGED
APPROVED BY: Lary W.	Vink TITLE	DATE FEB 2 7 2006
APPROVED BY: Jany W. Wang TITLE DATE DATE DATE Conditions of Approval (if any):		

