

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO. | 30-025-25689 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | R.E. COLE A |
| 8. Well No. | 18 |
| 9. Pool Name or Wildcat | BLINEBRY OIL AND GAS |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

| | |
|--|--|
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | CHEVRON USA INC |
| 3. Address of Operator | 15 SMITH RD, MIDLAND, TX 79705 |
| 4. Well Location | Unit Letter <u>M</u> : <u>990'</u> Feet From The <u>SOUTH</u> Line and <u>990'</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ MIT CHART FOR TA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-06: MIRU RU.

1-25-06: PMP 50 BBLs DN CSG & 20 BBLs DN TBG. LD TBG. TBG PARTED AT UPSET. MOVE IN 2 7/8" TBG. TIH W/OVERSHOT, JARS, BMPR SUB. PU TBG.

1-26-06: TIH W/MILL CONTROL & 138 JTS 2 7/8" TBG. TAG TOF @ 4489. LATCH ONTO FISH. LD 2 3/8" TBG

1-27-06: TIH W/CIBP & GR LOG & SET CIBP @ 6360. DUMP CMT ON CIBP 20'. (PLUGGED DRINKARD) TEST CSG TO 750 PSI-HELD.

1-30-06: TIH W/PKR & SET @ 5435. LOAD & TEST BACKSIDE TO 500 PSI. HELD. ACIDIZE W/3000 GALS 15% NEFE. (NEW PERFS 5552-5736) RU SWAB.

1-31-06: UNLOAD RODS. 4 SWAB RUNS. REL PKR. KNOCK OFF RCN BALLS. LD 2 7/8" TBG.

2-01-06: TOH W/TBG & PKR. PU 3 1/2" FRAC TBG & PKR.

2-02-06: PKR SET @ 5459'. LOAD & TEST BS & PKR TO 500 PSI. HELD. RIG DOWN. WAIT ON FRAC. SUSPEND OPERATIONS ON THIS WELL.

2-06-06: RAN CHART FOR MIT. TEST CSG TO 500 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). TEMPORARILY ABANDON BLINEBRY. (CIBP SET @ 6360') (ON INACTIVE WELL LIST)

2-10-06: MIRU. FRAC W/1590 50Q CO2 & 179097 LBS SAND.

OPERATIONS SUSPENDED FOR RECOMPLETION TO BLINEBRY - WAITING ON PULLING UNIT. COMPLETE REPORT WILL BE TURNED IN UPON COMPLETION.

****PLEASE REMOVE THIS WELL FROM THE INACTIVE WELL LIST****

This Approval of Temporary
Abandonment Expires 2/6/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton

TITLE Regulatory Specialist

DATE 2/21/2006

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gary W. Wink

CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

DeSoto/Nichols 12-93 ver 1.0

FEB 27 2006

