

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36643
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Keller 4 State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Devon Energy Production Company, L.P.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1475</u> feet from the <u>West</u> line Section <u>4</u> Township <u>23S</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3537' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilling operations 1/18/05 - 2/23/05

....Continue drilling.

TD 8 3/4" hole at 12,250'. Ran in with 271 joints of 7", 26#, P-110 casing and set at 12,250'. Cement with 1230 sx 15:61:11, Poz CI C CSE -2+1% BWOC + 0.75% BWOCEC-1+25 lbs/sx Celloflake + 0.3% BWOC CD-32 + 3 lbs/sx LCM-1 + 0.6% BWOC FL-25 + 0.6% BWOC FL-52A + 70.1% Fresh Water. Displaced with 465 bbls 9.3# mud. Volume of cement = 1882 cu. Ft., temperature of cement when mixed = 65 degrees, estimate minimum formation temperature in zone of interest = 157 degrees, estimated cement strength at time of casing test = 2000# in 24 hrs., and slurry weight = 13.4#. WOC 16 hrs. Test stack and choke manifold. Test hydril to 3000# for hi test - held; 250# low test. Test casing to 1000# - held ok. Drilling 6 1/4 hole.

Continue drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 3/24/06

Type or print name Norvella Adams E-mail address: norvella.adams@dmn.com Telephone No. (405) 552-8198

For State Use Only

APPROVED BY: Gary W. Wink TITLE DC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 27 2006

Conditions of Approval (if any):